Submit 3 Copies To Appropriate District Office District I	State of New Mexico ergy, Minerals and Natural Resources	- 015 6P	Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.	
District II			30-015-29560
811 South First, Artesia, NM 87210 OI District III	L CONSERVATION DIVISION	5. Indicate Type of I	Lease
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS		STATE 🖾 FEE 🗔	
District IV	Santa Fe, NM 87505212222	6. State Oil & Gas	
2040 South Pacheco, Santa Fe, NM 87505	18194		
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	 Lease Name or Unit Agreement Name Cottonwood "36" State 		
1. Type of Well: Oil Well X Gas Well	Other OCD - ARTESIA	Cottonwood "36"	State
 2. Name of Operator Devon Energy Production Co., L P 3. Address of Operator 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260 4. Well No. 1 9. Pool name or Wildcat Cottonwood Draw (Delaware) 			
3. Address of Operator		9. Pool name or Wild	doot
	uite 1500, Oklahoma City, OK 73102-8260	S. Foor name of Wind	
4. Well Location			
Unit Letter K . 1980 feet from the South line and 1980 feet from the West line			
Section 36 Township 25S Range 26E NMPM County Eddy			
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR=3,322' RKB=3,334'			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🔲 PLUG	AND ABANDON [X] REMEDIAL WOR		
PULL OR ALTER CASING 🛛 MULTI	PLE 🗌 CASING TEST A		BANDONMENT
	LETION CEMENT JOBS		
OTHER:	OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.			
 Devon Proposes To Plug And Abandon As Follows: 1. Set CIBP at 5,300' and cap with 35' cement. 2. Circulate wellbore full with 9.5ppg mud. 3. Freepoint and cut off 5 1/2" production casing. 4. Pump balanced cement plug 50' in/out of 5 1/2" casing stub. WOC. Tag plug. 5. Pump balanced cement plug 1,810'- 2,010' (intermediate casing shoe at 1,860'). WOC. Tag plug. 6. Pump balanced cement plug 300=400' (surface casing shoe at 353'). WOC. Tag plug. 7. Spot cement plug 0'- 240-340' 8. Cut off casing 3' below surface and weld on dry hole marker. 9. Clean up and restore location. 			
Note: 1. Cement will be Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx. 2. Salt Section: Top at 350' Base at 1,770' Notify OCD 24 hrs. prior to any work done			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Maile Maile TITLE Senior Engineering Technician DATE 05/15/2002			
<u>Type or print name</u> Charles H. Carleton			ne No. (405)552-4528
(This space for State use)			
APPROVED BY	TITLE Juild	for D.	MAY 3 1 2002
Conditions of approval, if any:	IIILE State		DAIE