

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87310
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-015-29560
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Cottonwood "36" State
8. Well No.	1
9. Pool name or Wildcat	Cottonwood Draw (Delaware)
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR=3,322' RKB=3,334'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Co., L P

3. Address of Operator
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 36 Township 25S Range 26E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOBS ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Plugged And Abandon As Follows:

09/06/02 - Set CIBP at 5,304' and cap with 25 sxs cement (TOC @ 5,053').
Circulate wellbore full with 9.5ppg mud.
Cut off 5 1/2" production casing at 3,014'. POOH with casing and LD.
09/09/02 - Spot balanced cement plug 2,924'-3,060' with 40 sxs. (Tagged plug)
09/10/02 - Spot balanced cement plug 1,664'-2,020' with 105 sxs (intermediate casing shoe at 1,860'). (Tagged plug)
Spot balanced cement plug 244'-410' with 50 sxs (surface casing shoe at 353'). (Tagged plug)
Spot cement plug 0'-60' with 15 sxs.
10/01/02 - Cut off wellhead 3' below surface, capped well, installed dry hole marker and cleaned up location.

Note: 1. Cement was Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.

2. 9.5ppg mud was spotted between cement plugs.

3. Salt Section: Top at 350' Base at 1,770'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles H. Carleton TITLE Senior Engineering Technician DATE 10/15/2002

Type or print name Charles H. Carleton

Telephone No. (405)552-4528

(This space for State use)

APPROVED BY [Signature] TITLE Field Eng DATE JAN 24 2003

Conditions of approval, if any: