

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(K), 1900' FSL & 1900' FWL, Sec. 12, T-24S, R-31E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-89171

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heavy Metal "12"
Federal No. 1

9. API Well No.

30-015-29602

10. Field and Pool, or exploratory Area

Mesa Verde (Delaware)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

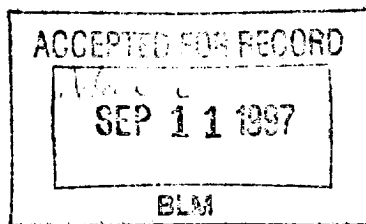
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/26/97: Depth 4415'. TD 11" hole. RU casing crew & ran 107 jts 8-5/8", 32 & 24# K-55 ST&C casing and set at 4415'. Cemented csg w/ 1600 sx 50/50 Poz "C" containing 10% gel, 5% salt, and 1/4 pps flocele. Tail w/ 200 sx Cl "C" + 2% CaCl₂. Plug down at 11:59 p.m. Circ'd 50 sx to pit.

8/27/97: WOC. ND BOP. Set slips w/120,000#. Cut casing off and weld on head. Test blind rams & manifold to 2000 psi, ok. WOC. PU BHA and TIH. Test pipe rams to 2000 psi, ok.

8/28/97: WOC a total of 24 hours. Resume drilling operations.



RECEIVED
1997 SEP 11 A 10:01
BUREAU OF LAND MGMT.
ROSWEILL OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed

James McCullough

Title Sr. Production Clerk

Date 09/09/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: