0151

Form 3160-5	UNITED S]].id. Oi	ii Coma Lavis	FORM APPROVED Budget Bureau No. 1004-0135
(June 1990)	DEPARTMENT OF		511 8. 1	st Str	Expires: March 31, 1993
_	BUREAU OF LAND		esia.	NM 07210-28	5. Lease Designation and Serial No.
SUN Do not use this form for	IDRY NOTICES AND RE	PORTS ON WEL			NM-69180 6. If Indian, Allottee or Tribe Name
Do not use this form to	r proposals to drill or to a APPLICATION FOR PERMI	leepen or reentry	to a different	77479\$4 NBO/6 7	or it mines, resource of Price realine
USE 7	APPLICATION FOR PERMI	1 - for such pr	oposals	***************************************	2
	SUBMIT IN T	RIPLICATE	\@ \@	OOT 1007	7. If Unit or CA, Agreement Designation
1. Type of Well			\(\frac{1}{10} \)	OCT 1997	
X Oil Gas Well Other			<u> </u>	RECEIVED	Heavy Metal "14"
2. Name of Operator Santa Fe Energy Resources, Inc.			\ co \ &g.\	JCh - Miliam	Federal No. 1
3. Address and Telephone No.	nesources, me.				9. API Well No.
550 W. Texas, Suite 1330, Midland, TX 79701915/687-3551					30-015-29603 10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Undesignated
(J), 1980' FSL & 1980' FEL, Sec. 14, T-24S, R-31E					Mesa Verde (Bone Spring)
					11. County or Parish, State
12. CHECK APPE	ROPRIATE BOX(s) TO	INDICATE NAT	LIRE OF NO	TICE DEDORT	Eddy NM
Type of currences					
	TITEOFACTION				
Notice of Inten	ıt	F	donment		Change of Plans
X Subsequent Re	port	一	npletion		New Construction
		<u></u>	ing Back g Repair		Non-Routine Fracturing
Final Abandon	ment Notice		ng Casing		Water Shut-Off
		X Other Ran casing			Conversion to Injection Dispose Water
					(Note: Report results of multiple completion on Well
 Describe Proposed or Completed C give subsurface locations 	perations (Clearly state all pertinent and measured and true vertical depth	details, and give pertine	nt dates, including	ig estimated date of start	ing any proposed work. If well is directionally drilled
10/1/9/: 10 11 F	101e at 4480 . C11	c to run cs	g. RU LE) mach and L	D 80 stands. LD DC & BHA.
10/2/97: RU casir	ng crew. Ran 108	its 8-5/8" 24	4.0# & 32	0# J-55 an	d K-55 casing and sot at
10/2/97: RU casing crew. Ran 108 jts 8-5/8" 24.0# & 32.0# J-55 and K-55 casing and set at 4479', FC set at 4394'. Cmt'd csg w/ 1000 sx Poz 50:50 Cl C containing 10% gel, 5% salt, and 1/4 pps (clie flake Tail μ / 250 av Cl "C" = 20% 0.350 Cl C containing 10% gel, 5% salt, and					
1/4 pps Cello-flake. Tail w/ 250 sx Cl "C" + 2% CaCl2. Plug down at 12:30 p.m. Circ'd 177 sx to pit. ND BOP. Set slips w/ 192K. Cut casing off. NU 13-3/8"x11" 3000 spool. NU BOP					
SA LU PIL. NU BUP	7. Set slips w/ 19 osi. PU BHA. WOC	ZK. LUT cas	sing off.	. NU 13-3/8	"x11" 3000 spool. NU BOP
ανα τερε το 1000 μ	OSI. FU DIM. WUC				_
10/3/97: WOC total of 18 hours. Resume drilling operations.					RECEIVED
		ACC	EPTED FOR	DECORP	OCT 8 97
		1 //	ELILLIA FID	Faccount	OCT 8 117
			007 g g	40 mg	
				RY GOURLEY	Formall, NA
		(Cina			-LL, NAG
		L	e tra		3
14. I hereby certify that the foregoing	ng is true and oprrect /	- 2. 3			
Signed 2rry	1 Ph allough	Title Sr. Pro	duction (<u>Clerk</u>	Date 10/06/97
(This space for Federal or State	office use)				Date
Approved by		Title			D.
Conditions of approval, if any:		• •			Date
Title 18 U.S.C. Section 1001, make or representations as to any matter v	es it a crime for any person knowing within its jurisdiction.	y and willfully to make t	o any departmen	t or agency of the Unite	d States any false, fictitious or fraudulent statements