	N. M. Oil Cons. L `sion						0/44	
Form 3160-3 (July 1992)					UBMIETN TR (DEB2 105280 reverse si		FURM APP	ROVED
(July 1992)	UNI	OMB NO. 1 Expires: Februa	004-0136 urv 28, 199 5					
	DEPARTMEN				_		5. LEASE DESIGNATION AN	
	BUREAU OF	LAND MANA	GEME	NT 4-	3-97	All	NM- 89172	
APPI	LICATION FOR P	ERMIT TO	DRIL	L OR D	EPEN		6. IF INDIAN, ALOTTEE OR	TRIBE NAME
la. TYPE OF WORK								
	RILL 🛛	DEEPEN				÷	7. UNIT AGREEMENT NAME	3
b.TYPE OF WELL	GAS	DFC	\mathbb{N}		M ULTIPI	ب ا		20010
2. NAME OF OPERATOR	WELLOTHER	<u>n see</u>	<u>u V y</u>		ZONE		8. FARM OR LEASE NAME, WELL	
	oducing Company	7841		· · · · ·	ÿ		Patton "17" Fed	leral # 2
3. ADDRESS AND TELEPHONE NO		MAY -	7 199	7			9. API WELL NO.	104
P.O. Box 10340						3c. CIS- 29604 10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in according with any State requirements.)						ala Contrato (Delaware) So 382		
At surface 1650' FS	L & 2250' FWL of Section 17 ⁻			2011/20a	م م مناطق الم	ું કે	11. SEC., T., R., OR BLK.	
At proposed prod. zon	e -	DIS	a a 41a				AND ŚURVEY OR AREA	
Same UNITK						Section 17, T-24S, R-31E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.						12. COUNTY OR PARISH	13. STATE	
15 DISTANCE FROM PRO	southeast of Loving, N.M.		1(1)0		F 10 F		Eddy Co.	N.M.
LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE 17. N			17. NO. (TO TI	NO. OF ACRES ASSIGNED TO THIS WELL	
Also to nearest trig unit line, if any) 1650' 18. DISTANCE FROM PROPOSED LOCATION*		1650'	640				40	
TO NEAREST WELL D	RILLING, COMPLETED,	1000'				20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			4600'				Rotary 22. APPROX. DATE WORK WILL START*	
3513' Ground Level						Upon Approval		
23.								
		PROPOSED CAS						
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT	
12-1/4"	<u>8-5/8" J-55</u>	24#				450 sx Class "C"	WITNESS	
7-7/8"	5-1/2" J-55	15.5#		46	00'		1500 sx	WITNESS

The Operator proposes to drill to a depth sufficient to test the Delaware and Bone Springs for oil. Specific programs are outlined in the following attachments:

DRILLING PROGRAM SURFACE USE AND OPERATING PLAN EXHIBIT "A" - ROAD MAP EXHIBIT "B" - EXISTING WELL MAP EXHIBIT "C" - LOCATION AND DEDICATION PLAT EXHIBIT "C-i" - TOPO MAP EXHIBIT "C-i" - ORILLING RIG LAYOUT EXHIBIT "E" - 3M BOP EQUIPMENT

SIGNED

APPROVED BÝ

24.	<i>D</i>	hr.c.	R.H. Ma	A gent	4/02/07
deeper directionally,	give pertinent dat	JPOSED PROGE ta on subsurface l	CAM: If proposal is to contain the contract of	deepen, give data on present productive zone and proposed new pr and true vertical depths. Give blowout preventer program, if any.	oductive zone. If proposal is to drill or

DATE

DATE

TITLE

(This space for Federal or State office use)
PERMIT NO.
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.