

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 2250' FWL, Section 17, T24S, R31E

5. Lease Designation and Serial No.

NM-89172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 17 Federal No. 2

9. API Well No.

30-015-29604

10. Field and Pool, or Exploratory Area

Poker Lake Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, Set Surface,
Inter & Prod Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Lakota #7. Spud well @ 1530 hrs CDT 05/08/97. Drilled 17-1/2" hole to 668'. TD reached @ 1130 hrs CDT 05/09/97. Ran 15 jts 13-3/8" 54.5# J-55 ST&C csg. Cmt'd w/ 550 sxs "C" Lite w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Plug down @ 1700 hrs CDT 05/09/97. Recovered 150 sxs excess cmt. Total WOC 22 hrs. Test BOP's to 1000#.

Intermediate Csg - Drilled 11" hole 668' to 4275'. TD reached @ 0215 hrs CDT 05/15/97. Ran 98 jts 8-5/8" 24# & 32# J-55 ST&C csg. Float shoe @ 4275'. Float collar @ 4227'. Stage tool @ 2783'. Howco cmt'd w/ 480 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Drop plug & disp cmt. Drop bomb & open stage tool @ 2783'. Cmt 2nd stage w/ 980 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down @ 1930 hrs CDT 05/15/97. Ran temp survey. TOC @ 22'. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 7-7/8" hole to 9700'. TD reached @ 0430 hrs CDT 05/26/97. Logged well w/ Schlumberger. Ran 218 jts 5-1/2" 17# J-55 & N-80 LT&C csg. Float shoe @ 9700'. Float collar @ 9654'. Howco cmt'd w/ 1100 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Plug down @ 1800 hrs CDT 05/27/97. TOC @ 6710'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Daniel R. Smith

Title Senior Operations Engineer

Date 6/13/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date