

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1994

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FSL & 2250' FWL, Section 17, T24S, R31E

At top prod. interval reported below same

At total depth same

**CONFIDENTIAL**

14. PERMIT NO.

DATE ISSUED

5/1/97

15. DATE SPUNDED

5/8/97

16. DATE T.D. REACHED

5/26/97

17. DATE COMPL. (Ready to prod.)

6/7/97

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3513' GR

19. ELEV. CASINGHEAD

3512'

20. TOTAL DEPTH, MD & TVD

9700'

21. PLUG, BACK T.D., MD & TVD

9452'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

9700'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

8122'-61' Brushy Canyon (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORRED

No

29.

CASING RECORD (Report all strings used)

**OIL CON. DIV.**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	668	17-1/2	750 sxs-circ 150 sxs	
8-5/8	24# & 32#	4275	11	1760 sxs-TOC @ 22'	
5-1/2	17#	9700	7-7/8	1100 sxs-TOC @ 6710'	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8040	

31. PERFORATION RECORD (Interval, size and number)

8122'-61' (84 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8122'-61'	Acidz w/ 1000 gals 7-1/2% HCL
	Frac w/ 56,000# 16/30 sand

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/9/97		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6/13/97	24	24/64"	→	286	380	142	1329:1	
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
480 psi	950 psi	→	286	380	142	40.8		
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Bobby Madron

5. LIST OF ATTACHMENTS

C-104, Logs, Sundry, Deviation Survey

6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Senior Operations Engineer

DATE 6/13/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	4128	109
				Delaware Lime	4354	109
				Bell Canyon	4374	109
				Cherry Canyon	5258	109
				Brushy Canyon	6527	109
				Bone Spring	8186	109