

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30 - 0 15-29604	Pool Name Poker Lake Delaware	Pool Code 50382
Property Code 20010	Property Name Patton 17 Federal	Well Number 2

CONFIDENTIAL

II. Surface Location

UL or lot no. K	Section 17	Township 24S	Range 31E	Lot Ida	Feet from the 1650	North/South Line South	Feet from the 2250	East/West Line West	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lae Code F	Producing Method Code Flowing	Gas Connection Date 6/9/97	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Operating L.P. P.O. Box 1188, Houston, TX 77252	2818833	0	0/17/24S/31E Patton 17 Federal #1 Battery
32109	LG&E Nat Gath & Proc Co 921 Sanger, Hobbs, NM 88240-4917	2818834	G	0/17/24S/31E Patton 17 Federal #1 Battery

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JUN 16 1997

OIL CON. DIV.

IV. Produced Water

POD 2818835	POD ULSTR Location and Description 0/17/24S/31E Patton 17 Federal #1 Battery
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V. Well Completion Data

Spud Date 5/8/97	Ready Date 6/7/97	TD 9700	PBTD 9452	Perforations 8122'-61'
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 668	Sacks Cement 750 sxs-circ 150 sxs	
11	8-5/8	4275	1760 sxs-TOC @ 22'	
7-7/8	5-1/2	9700	1100 sxs-TOC @ 6710'	

VI. Well Test Data

Date New Oil 6/9/97	Gas Delivery Date 6/9/97	Test Date 6/13/97	Test Length 24 hrs	Tbg. Pressure 480 psi	Csg. Pressure 950 psi
Choke Size 24/64"	Oil 286	Water 142	Gas 380	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Barrett L. Smith

Printed name: Barrett L. Smith

Title: Senior Operations Engineer

Date: 6/13/97 Phone: (915) 682-6822

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:
Approval Date: JUN 25 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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