

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line
At proposed prod. zone
SAME

At Total Depth
14. Permit No. Date Issued
12. County or Parish EDDY 13. State NM
15. Date Spudded 5/25/97 16. Date T.D. Reached 6/5/97 17. Date Compl. (Ready to Prod.) 6/20/97 18. Elevations (Show whether DF, RT, GR, etc.) GR-3216' 19. Elev. Casinhead 3216'

20. Total Depth, MD & TVD 8400' 21. Plug Back T.D., MD & TVD 8040' 22. If Multiple Compl., How Many* - 23. Intervals Rotary Tools Drilled By --> 0-8400' Cable Tools -

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
6958'-7122' (WILDCAT BRUSHY CANYON)

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GR/CCL, CBL

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	687'	14 3/4"	CL-C 550 SX, CIR 139	
8 5/8"	32#	4000'	11"	CL-H 950 SX - CIR 0	
5 1/2"	17#	8400'	7 7/8"	CL-H 1600 SX - CIR 0	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7177'	-

30. TUBING RECORD

31. Perforation record (interval, size, and number)

7888'-7934' (SET CIBP @ 7850')
6600'-6655' (SQUEEZED PERFS WITH 200 SX CLASS H CEMENT)
6958'-6970'; 7116'-7122' (WILDCAT BRUSHY CANYON)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6958'-7122'	NO STIMULATION

33. PRODUCTION

Date First Production 7/11/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2.5 " X 1.75" X 24')					Well Status (Prod. or Shut-in) PROD.	
Date of Test 12/14/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 13	Gas - MCF 7	Water - Bbl. 23	Gas - Oil Ratio 538	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.8		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
USED FOR FUEL

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan* TITLE Engr Asst
TYPE OR PRINT NAME Monte C. Duncan

DATE 1/19/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
WILDCAT BRUSHY CANYON	7888'	7934	LIMESTONE		RUSTLER	849'	
					LAMAR	4067'	
					RAMSEY	4089'	
					CHERRY CANYON	5094'	
					BLUE MARKER	5551'	
					BRUSHY CANYON	6807'	
					BONE SPRINGS	8101'	