

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		2 OGRID Number 022351	3 Reason for Filing Code NW	6 Pool Code	9 Well No. 1
4 API Number 30-015-29605	5 Pool Name WILDCAT BRUSHY CANYON				
7 Property Code 20848	8 Property Name ROSS RANCH 10 FEDERAL				

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
H	10	26-S	31-E		1980	NORTH	660	EAST	EDDY

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
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12 Lse Code F	13 Producing Method Code P	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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III Oil and Gas Transporters

18 Transporter OGRID 022507	19 Transporter Name and Address TEXACO TRADING & TRANSPORTATION P.O. BOX 60628 MIDLAND, TEXAS 79711 FLARE PENDING GAS CONNECTION	20 POD 2819419	21 O/G O	22 POD ULSTR Location and Description H-10-26S-31E EDDY N.M. (BATTERY)

IV. Produced Water

23 POD 2820651	24 POD ULSTR Location and Description H-10-26S-31E, EDDY, N.M. (BATTERY)
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V. Well Completion Data

25 Spud Date 5/25/97	26 Ready Date 6/20/97	27 Total Depth 8400'	28 PBTD 8040'	29 Perforations 7888'-7934'
30 HOLE SIZE	31 CASING & TUBING SIZE	32 DEPTH SET	33 SACKS CEMENT	
14 3/4"	11 3/4"	687'	CL-C 550 SX - CIR 139	
11"	8 5/8"	4000'	CL-H 950 SX - CIR 0	
7 7/8"	5 1/2"	8400'	CL-H 1600 SX - CIR 0	

VI Well Test Data

34 Date New Oil 7/11/97	35 Gas Delivery Date	36 Date of Test 8/30/97	37 Length of Test 24	38 Tubing Pressure	39 Casing Pressure
40 Choke Size	41 Oil - Bbls. 0	42 Water - Bbls. 40	43 Gas - MCF 0	44 AOF	45 Test Method P

46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name Monte C. Duncan

Title Engr Asst

Date 10/3/97

Telephone 397-0418

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

12-17-97