Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR 811 5. 1st Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF	LAND MANAGEMENT Ariesia, Niv. 52	25 Lease Designation and Serial No.
•••••	,	NM-69369
SUNDRY NOTICES AND REPORTS ON WELLS		6 If Indian Allowse or Tribe No.
Do not use this form for proposals to d	rill or to deepen or reentry to a different reservo	ir.
USE AFFLICATION FO	PR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas Well Other	Market Market	8. Well Name and No.
2. Name of Operator		Sundance 1 Federal #8
Pogo Producing Company		9. API Well No.
3. Address and Telephone No.		30-015-29686
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Mesa Verde Delaware
1980' FSL & 660' FWL, Section 1, T24S, R31E		11. County or Parish, State
1 0 0 0 1 NZ, Section	1 1, 1245, K31E	F44 0- 1 111
OUTOW ADDRODULTE DOW		Eddy County, NM
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
- Final Abandonment Nonce	□ Altering Casing □ Other Spud & Set Surface (Conversion to Injection
	Other - Page & Goo Surrace ((Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date of star	Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertice	al depths for all markers and zones pertinent to this work.)*	ang any proposes work. If went is uncedestainly difficult.
Soud & Set Surface Care MIDLI TMDD (Charme #10 Co. 1 11 Co. 2220) Com		
Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 0330 hrs CDT		
7/27/97. Drilled 17-1/2" hole to 623'. TD reached @ 1730 hrs CDT 7/28/97. Ran 14 jts 13-3/8" 48# J-55 ST&C csg. Cmt'd w/ 450 sxs "C" Lite w/ 2% CaCl ₂ 12.4 ppg. Tailed		
13-3/6 40# J-33 S1&C (sg. Cmt d w/ 450 sxs "C" Lite w/ 2% $CaCl_2$	12.4 ppg. Tailed
w/ 200 sxs "C" w/ 2% CaCl ₂ 14.8 ppg. Plug down @ 2245 hrs CDT 7/28/97. Recovered		
62 SXS excess cmt. Total	WOC 24 hrs. Test BOP's to 1000#.	·
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14. I hereby certify that the foregoing of the and correct	_	
Signed Sand Since	Title Senior Operations Engineer	Date 7/31/97
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
,		