

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISF

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. 30-015-29695 |
| 5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 001796 |
| 7. Lease Name or Unit Agreement Name Poker Lake Unit |
| 8. Well No 128 |
| 9. Pool Name or Wildcat Poker Lake (Delaware), SW |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

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| 1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |
| 2. Name of Operator Bass Enterprises Production Company |
| 3. Address of Operator P. O. Box 2760 Midland, Texas 79702-2760 |
| 4. Well Location Unit Letter <u>K</u> : <u>1980'</u> Feet From The <u>South</u> Line and <u>1980'</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>24S</u> Range <u>30E</u> NMPM Eddy County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3449.2' GL, 3464.4' RF, 3466.4' KB |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

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| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Spud Date, Surface Casing, TD</u> <input checked="" type="checkbox"/> |
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 8:00 p.m. on 10/4/97.
Drilled 14-3/4" hole to 861' 10/6/97.
Ran 19 joints 11-3/4" 42# WC-40 ST&C casing set @ 848'.
Cemented w/ 275 sx Class C w/ additives. Tail w/ 250 sx Class C w/ additives. Circulated 48 sx to surface.
W.O.C. 17.75 hours. Drilling cement, test pipe rams and casing 200-1200 psi o.k.

Drilled 11" hole to 4176' 10/12/97.
Ran 66 joints 8-5/8" 28# WC-50 LT&C (0-2743'). Ran 33 joints 8-5/8" 32# WC-50 LT&C (2743-4176'). Total 99 joints.
Cemented w/ 1170 sx 35/65 Poz C w/ additives. Tail w/ 200 sx Class C Neat.
Cement not circulated, Gary Williams w/ NMOC notified @ 9:30 a.m. 10/13/97, Estimated TOC 590' TS.
W.O.C. 19.25 hours. Test shoe and casing to 1000 psi o.k.

Drilled 7-7/8" hole to 8130' 10/22/97.
Ran 161 joints 5-1/2" 15.50# K-55 LT&C (0-7415'). Ran 18 joints 5-1/2" 17# K-55 LT&C (7415-8130'). DV tool @ 6995'. Total 179 joints.
Cement in two stages: Stage 1) 175 sx Class H w/ additives. Stage 2) 365 sx Class C neat.
Rig released @ 6:00 p.m. on 10/22/97. TOC @ 5930' TS.
Prep for completion.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Tami L. Wilber TITLE: Production Clerk DATE: 9/30/97

TYPE OR PRINT NAME: Tami L. Wilber TELEPHONE NO. (915) 683-2277

APPROVED BY: ORIGINAL SIGNED BY TIM W. GUM TITLE: DISTRICT II SUPERVISOR

DATE: NOV 14 1997

CONDITIONS OF APPROVAL, IF ANY: