

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St.
Santa Fe, NM 87501

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-29695

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

001796

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Bass Enterprises Production Co.

3. Address of Operator

P.O. Box 2760 Midland, TX 79702-2760

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 36

Township 24S

Range 30E

NMPM

Eddy

County

10. Date Spudded

10/4/97

11. Date T.D. Reached

10/22/97

12. Date Compl.(Ready to Prod.)

11/25/97

13. Elevations(DP & RKB, RT, GR, etc.)

3449.2' GL, 3464.4' RF

14. Elev. Casinghead

- - -

15. Total Depth

8130'

16. Plug Back T.D.

8041'

17. If Multiple Compl. How Many Zones?

Single

18. Intervals Drilled By

Rotary Tools

0-8130'

Cable Tools

- - -

19. Producing Interval(s), of this completion - Top, Bottom, Name

6610-13', 6720-23', 6820-24', 7842-46' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Platform Express Array Induction - GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	848'	14-3/4"	525 sx Class C	NA
8-5/8"	28#, 32#	4176'	11"	1370 sx Poz C/Class C	NA
5-1/2"	15.50#, 17#	8130'	7-7/8"	540 sx Class H/Class C	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	6428'	- - -

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Perf w/4" csg gun w/4 JSPF 0 degree phased 7842-46' (4', 16 holes). Perf w/4" csg gun w/2 JSPF 0 degree phased, 6610-13', 6720-23', 6820-24' (10', 20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7842-46'	25,000 gals gel + 149,000# BS
6610-23', 6720-23'	28,900 gals gel + 145,000# BS &
6820-24'	40,000# RCS

28. PRODUCTION

Date First Production

11/26/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2-1/2" x 1-1/2" x 24' RHBC

Well Status (Prod. or Shut-in)

Producing

Date of Test

11/30/97

Hours Tested

24

Choke Size

- - -

Prod'n For Test Period

139

Oil - Bbl.

139

Gas - MCF

87

Water - Bbl.

255

Gas - Oil Ratio

625

Flow Tubing Press.

Casing Pressure

- - -

Calculated 24-Hour Rate

139

Oil - Bbl.

139

Gas - MCF

87

Water - Bbl.

255

Oil Gravity - API (Corr.)

39.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sales, Lease Use

Test Witnessed By

30. List Attachments

C-104, C-102, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami L. Wilber

Printed Name

Tami L. Wilber

Title

Production Clerk Date 12/2/97