

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29728

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
COTTON DRAW UNIT

8. Well No. 84

9. Pool Name or Wildcat
PADUCA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 2100, Denver Colorado 80201

4. Well Location
Unit Letter I : 2615 Feet From The SOUTH Line and 1160 Feet From The EAST Line
Section 2 Township 25-S Range 31-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3455'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: LINER #2, LONG STRING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RAN 5.5 INCH LINER. 02-23-98.
2. RAN 45 JOINTS OF 5 1/2 INCH, 20#, P-110, LTC CASING SET @ 16295'.
3. DOWELL CEMENTED: 1ST STAGE - 300 SACKS CLASS H W/2% B28, .07 GPS D801, .05% M45, .7% D65, 35% D66, .1% D153, 2.3GPS D600, & .09 GPS D135 MIXED @ 16.0 PPG. PUMPED @ 5BPM.
4. ATTEMPTED TO TEST LINER @ 2000# FOR 30 MINUTES FROM 10:45 PM TO 11:15 PM 02-26-98. PUMPED IN @ 1 1/2 BPM @ 1750 PSI. HELD 1000 PSI. 02-26-98.
5. FINISHED TIH W/LINER TOP DRESSING MILL TO 14260'.
6. CIRCULATED AND PREPARED TO LAYDOWN DRILL STRING.
7. DRILLED 7 INCH HOLE TO 16330'. 03-01-98.
8. RAN 260 JOINTS OF 7 INCH, 35#, TCA-80, AND 59 JOINTS OF 5.5 INCH, 20#, P110, LTC CASING SET @ 14288'.
9. DOWELL CEMENTED: 1ST STAGE - 400 SACKS CLASS H MIXED @ 16.4 PPG, 1.07 YIELD, WITH 4% D156, .4% D65, .2% D46, AND .085% D801. DISPLACED W/ 15.5 PPG MUD. PLUGGED DOWN @ 12:05 P.M. 03-01-98.
10. ND BOP AND TESTED TO 2100#. TESTED CASING TO 5000 PSI FOR 30 MINUTES FROM 12:45 PM TO 1:15 PM 03-05-98.
11. WOC TIME 96 HOURS AND 45 MINUTES FROM 12:05 PM 03-01-98 TO 12:45 PM 03-05-98.
12. DRILLING 4 INCH HOLE.

MAR 1998
RECEIVED
OCD - ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / S E H TITLE Eng. Assistant.

DATE 3/13/98

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE

DATE

MAR 30 1998