

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29728
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COTTON DRAW UNIT
8. Well No.	84
9. Pool Name or Wildcat	PADUCA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3455'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 2100, Denver Colorado 80201

4. Well Location
Unit Letter I : 2615 Feet From The SOUTH Line and 1160 Feet From The EAST Line
Section 2 Township 25-S Range 31-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3455'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU WL EQUIPMENT. LOGGING: WIRELINE TD 16585'. 1ST RUN: GR-SONIC-AIT 16555' -16280' BHST 248 DEG; 2ND RUN: GR-CNL/LDT 16577'-16280' BHST 248 DEG; 3RD RUN: FMS 16583'-16280" 4TH RUN: GR-CCL-RST (TDT) 15400'-14600'. TIH W/ DC & 2-7/8" DP. 03-10-98.
- TIH 2/ 5 STDs TO TD TO CHECK FOR FILL. LAY DOWN DRILL PIPE. 03-12-98.
- RU SCHLUMBERGER. RAN GR-CCL. SET PACKER @ 16180'. 03-13-98.
- UNLOAD, CLEAN AND TALLY TUBING. RU TONGS AND DAY DOWN MACHINE. PU BAKER MODEL E-36 ANCHOR SEAL ASSEMBLY, NIPPLES, TBG, JTS. CIRC HOLE W/ UMICHEM TH606 PACKER FLUID. STING INTO PKR @ 16180'. TEST ANNULUS TO 1000 PSI. 03-14-98.
- INSTALL LANDING BLOCKS, LAND TUBING IN WELLHEAD W/22K COMPRESSION. 03-15-98.
- GIH W/ 1-1/4" COIL TUBING. JETTING W/530 SCF/MIN N2. QUIT PUMPING N2. FTP WAS 140# ON A 48/64" CHOKE. STARTED JETTING AGAIN @ 13000'. PUMPING 530 SCF/MIN. 03-17-98.
- IN HOLE W/ COIL TUBING TO 16585'. JETTING W/530 SCF/MIN. PULLED UP ABOVE PACKER. CIRC BOTTOMS UP. DID NOT RECOVER ANY FLUID. SHUT OFF N2. GIH W/ TUBING TO TD. SPOTTED 1500 GALS OF 15% NEFE. SPOTTED 630 GALS BETWEEN TD & 16490', 378 GALS BETWEEN 16420' & 16350' & 492 GALS @ 16320'. OPENED WELL ON A 48/64" CK & 232 PSI. 03-18-98.
- ACID FRAC'D W/30,000 GALS OF DGA320 AND 35,000 GALS OF YF330 IN 6 EQUAL STAGES. FINAL PSI @ 15 BPM WAS 3550. WELL STARTED FLOWING WHILE TESTING CTU RAMS. 03-20-98.
- FLOW @ RATE OF 8.4 MMCFD, 5000 PSI FTP, 14/64" CHOKE. SI @ 8:00 AM CST. ISIP 5200 PSI. RIG RELEASED @ 10:00 PM CST 03-20-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Bachman / S D H TITLE Eng. Assistant.

DATE 4/15/98

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)793-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE

DATE

DeSoto/Nichols 10-94 ver 2.0