

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-29728

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil / Gas Lea

7. Lease Name or Unit Agreement Name
COTTON DRAW UNIT

8. Well No. 84

9. Pool Name or Wildcat
PADUCA DEVONIAN

10. Date Spudded 8/24/97 11. Date T.D. Reached 3/9/98 12. Date Compl. (Ready to Prod.) 3/19/98 13. Elevations (DF & RKB, RT, GR, etc.) 3455' 14. Elev. Csghead

15. Total Depth 16,585' 16. Plug Back T.D. 16,585' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By ROTARY Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
16,295-16,585 DEVONIAN 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run
GR-AIT-DN-BHC-SONIC GR-CBL 22. Was Well Cored YES

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
18 5/8	87.5#	700'	24	1575 SACKS	
13 3/8	68#	4500'	17 1/2	3250 SACKS	
9 5/8	47 & 53.5#	12000'	12 1/4	3700 SACKS	
7 5/8 LINER	39#	14700'	8 1/2	600 SACKS	
5 1/2	20#	16400'	6 1/2	500 SACKS	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	16180'	16200'

26. Perforation record (interval, size, and number)
16,295-16,585 OH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
16295-16585	ACID FRAC 30,000 GALS DGA320 &
	35,000 GALS YF330

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)
4/8/98	FLOWING	P

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-01-98	24 HRS	14/64"		0	14,129	6	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
5000 PSI						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 5/19/98

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405