

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended Report

WELL API NO.

30-015-29728

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

7. Lease Name or Unit Agreement Name
COTTON DRAW UNIT

8. Well No. 84

9. Pool Name or Wildcat
NW PADUCA DEVONIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter I ; 2615 Feet From The SOUTH Line and 1160 Feet From The EAST Line

Section 2 Township 25-S Range 31-E NMPM EDDY COUNTY

10. Date Spudded

8/24/97

11. Date T.D. Reached

3/9/98

12. Date Compl. (Ready to Prod.)

3/19/98

13. Elevations (DF & RKB, RT, GR, etc.)

3455'

14. Elev. Csghead

15. Total Depth

16,585'

16. Plug Back T.D.

16,585'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

ROTARY

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

16,295-16,585 DEVONIAN

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-AIT-DN-BHC-SONIC GR-CBL

22. Was Well Cored

YES

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
18 5/8	87.5#	700'	24	1350 SACKS	
13 3/8	68#	4350'	17 1/2	3250 SACKS	
9 5/8	47 & 53.5#	12,200'	12 1/4	1550 SACKS	
7"	35#	11660'		400 SACKS	
5 1/2	20#	16,295'	6 1/2	500 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	11,867'	14,657'	650 SACKS		3 1/2"	16180'	16180'

26. Perforation record (interval, size, and number)

16,295'-16,585' OH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
16295-16585	ACID FRAC 30,000 GALS DGA320 &
	35,000 GALS YF330

28. PRODUCTION

Date First Production 4/8/98	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) P	
Date of Test 5-01-98	Hours tested 24 HRS	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 14,129	Water - Bbl. 6	Gas - Oil Ratio
Flow Tubing Press. 5000 PSI	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 9/22/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405