

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
811 S. 1st St  
Artesia, NM 87003-2825

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993  
Designation and Serial No.

NMNM 29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of lease & well  
Lotos "10" Federal  
Well #3

9. API#

30 015 29798

10. Field and Pool, or Exploratory Area  
Wildcat (Delaware)

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION  
Other

2. Name of Operator

Sonot Exploration Co. - Midland

3. Address and telephone no.

110 W. Louisiana, Suite 500, Midland, TX 79701 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660 FNL & 660' FEL, Section 10, T24S, R31E  
TD:

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Spud/surf. csg./long string/TD

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

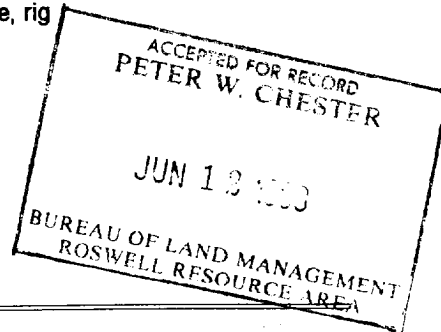
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-22-98: Spud well w/14 3/4" bit, drilled to 685', ran 17 jts 11 3/4", 42# WC-40 casing, cemented with 390 sx CI C w/4% gel, 2% CaCl, tailed with 200 sx CI C w/2% CaCl, plug down @ 4:15 am, circulated 110 sx to pit. WOC, tested to 1000# for 30 mins.-OK.

1-29-98: Ran 4237' of 8 5/8", 24#, K-55 casing, cemented with 1325 sx 35/65 POZ CI C w/6% gel, 5% salt, 1/4# FC, tailed with 200 sx CI H w/1% CaCl, plug down @ 12:15 am, 1-29-98, circulated 394 sx to pit. ND BOP & set slips, weld on head, nipped up BOP.

2-6-98: Total depth: 8450', ran 8442' of 5 1/2", K-55 casing, cemented with 1st stage: 600 sx 50/50 POZ "H" w/2% gel, 5% salt & 1/4 FC, 2nd stage: 450 sx 50/50 POZ "H", w/2% gel, 5% salt & 1/4 FC, tailed with 200 sx CI H, 1st stage returns - 15 bbls/62 sx, 2nd stage- did not circulate, rig released @ 8:00 pm 2-7-98.



14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 5-14-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side