

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

Oil & Gas Division

10-2834 FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 1800' FWL, Section 17, T24S, R31E

5. Lease Designation and Serial No.

NM-89172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 17 Federal #6

9. API Well No.

30-015-29824

10. Field and Pool, or Exploratory Area

Poker Lake Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

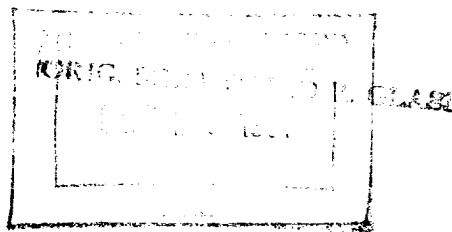
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Lakota #7. Spud well @ 1700 hrs CDT 10/10/97. Drilled 17-1/2" hole to 668'. TD reached @ 0745 hrs CDT 10/11/97. Ran 14 jts 13-3/8" 54.5# J-55 ST&C csg. Cmt'd w/ 450 sxs "C" Lite w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Plug down @ 1300 hrs CDT 10/11/97. Recovered 150 sxs excess cmt. Total WOC 13 hrs. Test BOP's to 1000#.



14. I hereby certify that the foregoing is true and correct

Signed

Barrett Lane

Title

Senior Operations Engineer

Date

10/15/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

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