

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division

341 S. 1st Street

Artesia, NM 87010-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1800' FWL, Section 17, T24S, R31E

5. Lease Designation and Serial No.

NM-89172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 17 Federal #6

9. API Well No.

30-015-29824

10. Field and Pool, or Exploratory Area

Poker Lake Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company wishes to inform BLM that the drilling rig currently drilling the above captioned well has 3000 psi W.P. well control equipment. The drilling of this well requires 2000 psi W.P. equipment as indicated by the APD and minimum BOP test pressure found in the onshore order. This test pressure for the Delaware portion of the hole is equal to .22 x 8500' or 1870 psi. Therefore 2000 psi equipment design is all Pogo required of the Drilling Contractor. Pogo request that equipment requirements be that of 2000 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Manager

Date 10/21/97

(This space for Federal or State use only)

(ORIG. S&D:) LES BABYAK

Approved by

Title

PETROLEUM ENGINEER

Date

NOV 13 1997

Conditions of approval, if any:

RECEIVED

1997 OCT 22 A 4: 24

JOHN A. ROSS
ROSNELL OFFICE