

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st St.
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 1800' FWL, Section 17, T24S, R31E

5. Lease Designation and Serial No.

NM-89172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 17 Federal #6

9. API Well No.

30-015-29824

10. Field and Pool, or Exploratory Area

Poker Lake Delaware

11. County or Parish, State

Eddy County, NM

CONFIDENTIAL
RECEIVED
ARTESIA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD
NOV 10 1997

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Spud, Set Surface (corrected)
Inter & Prod Csg

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Lakota #7. Spud well @ 1700 hrs CDT 10/10/97. Drilled 14-3/4" hole to 668'. TD reached @ 0745 hrs CDT 10/11/97. Ran 14 jts 10-3/4" 32.75# J-55 ST&C csg. Cmt'd w/ 450 sxs "C" Lite w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Plug down @ 1300 hrs CDT 10/11/97. Recovered 150 sxs excess cmt. Total WOC 22 hrs. Test BOP's to 1000#.

Intermediate Csg - Drilled 9-7/8" hole 668' to 4225'. TD reached @ 1700 hrs CDT 10/15/97. Ran 103 jts 7-5/8" 26.9# J-55 ST&C csg. Float shoe @ 4225'. Float collar @ 4180'. Pkr @ 2704'. Stage tool @ 2689'. Howco cmt'd w/ 748 sxs Halliburton Lite @ 12.7 ppg. Drop plug & disp cmt. Set pkr. Drop bomb & open stage tool @ 2689'. Cmt 2nd stage w/ 830 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down @ 1100 hrs CDT 10/17/97. Recov 173 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8290'. TD reached @ 1145 hrs CDT 10/24/97. Logged well w/ Schlumberger. Ran 186 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8290'. Float collar @ 8242'. DV tool @ 5791'. Howco cmt'd 1st stage w/ 510 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug & disp cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Recov 66 sxs excess cmt. Cmt 2nd stage w/ 400 sxs Halliburton Lite @ 12.4 ppg. Plug down @ 0300 hrs CDT 10/26/97. TOC @ 2120'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie P. Smith

Title Senior Operations Engineer

Date 11/12/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____