

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FEL, Section 9, T26S, R29E

5. Lease Designation and Serial No.  
NM-89162

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Robinson 9 Federal #1

9. API Well No.  
30-015-29826

10. Field and Pool, or Exploratory Area  
Brushy Draw Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set Surface & Production Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Auger Air. Spud @ 2200 hrs CDT 08/31/97. Drld 26" hole to 40'. Set 20" conductor pipe. RDMO Auger Air.

Spud & Set Surface Csg - MIRU Lakota #7 09/29/97. Drilled 12-1/4" hole to 576'. TD reached 0015 hrs CDT 09/30/97. Ran 14 jts 8-5/8" 24.# J-55 ST&C csg. TPGS @ 576'. IFV @ 532'. Howco cmt'd csg w/ 250 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 0415 hrs CDT 09/30/97. Rec 125 sxs excess cmt. WOC 12-1/4 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

TD & Production Csg - Drld 7-7/8" hole to 5453'. TD reached @ 0530 hrs CDT 10/06/97. Logged well w/ Schlumberger. Ran 122 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 5453'. Float collar @ 5450'. Howco cmt'd w/ 615 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H322 @ 14.1 ppg. Plug down @ 1100 hrs CDT 10/07/97. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 3000'.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Senior Operations Engineer

Date 10/30/97

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date