Nr. M. Oli Conta: Differential RepLARTE FORM APPROVED UNITED STATES reverse add) Expert Mexit OF THE INTERIOR FORM APPROVED UNITED STATES reverse add) Expert Mexit OF THE INTERIOR Experts Fabruary 28, 1995 1a. TYPE OF WORK APPLICATION FOR PERMIT TO DRILL OR DEEPEN 5. (Lease Delipsion and Smith No. Interest Nones 1a. TYPE OF WORK DELPAR THE INTERIOR The Mathematication and Smith No. Interest Nones 1a. TYPE OF WORK DILL KO DEEPEN 5. (Lease Delipsion and Smith No. Interest Nones 2. Harrie of Overlad Ditter State Sta	Form 3160-3 (July 1992) ARTESIA, NORE HELEST FORM APPROVED UNITED STATES reverse side) Expires: February 28, 1995 DEPARTMENT OF THE INTERIOR 5. Lease Designation and Serial No.	hÝ					
DEPARTMENT OF THE INTERIOR DUREAU OF LAND MANAGEMENT TO SAPPLICATION FOR PERMIT TO DRILL OR DEEPEN APPLICATION FOR PERMIT TO DRILL OR DEEPEN TURI agreement amme TURI agreement amme TURI agreement amme APPLICATION FOR PERMIT TO DRILL OR DEEPEN APPLICATION FOR PERMIT TO DRILL OR DEEPEN TURI agreement amme APPLICATION FOR PERMIT TO DRILL OR DEEPEN APPLICATION FOR PERMIT AND PERMIT APPLICATION APPLICATION FOR PERMIT APPLI	OWNTED STATES reverse side) Expires: February 28, 1995 DEPARTMENT OF THE INTERIOR 5. Lease Designation and Serial No.	"('					
DEPARTMENT OF THE INTERIOR DUREAU OF LAND MANAGEMENT TO SAPPLICATION FOR PERMIT TO DRILL OR DEEPEN APPLICATION FOR PERMIT TO DRILL OR DEEPEN TURI agreement amme TURI agreement amme TURI agreement amme APPLICATION FOR PERMIT TO DRILL OR DEEPEN APPLICATION FOR PERMIT TO DRILL OR DEEPEN TURI agreement amme APPLICATION FOR PERMIT TO DRILL OR DEEPEN APPLICATION FOR PERMIT AND PERMIT APPLICATION APPLICATION FOR PERMIT APPLI	OWNTED STATES reverse side) Expires: February 28, 1995 DEPARTMENT OF THE INTERIOR 5. Lease Designation and Serial No.						
BUREAU OF LAND MANAGEMENT Sp. 3/21/97 Case Model (Models) APPLICATION FOR PERMIT TO DRILL OR DEEPEN A Intervent of the same Anderse of the same of the same of the same Application and other income of the same Application and the same of th	BUREALLOE LAND MANAGEMENT 32 8/21/97						
APPLICATION FOR PERMIT TO DRILL OR DEEPEN O Infidem, Alofte or Tribe Name Ita, TYPE OF WORK DRILL KX DEEPEN 7. Und agreement name Poter Lake Unit 7. Und agreement name Poter Lake Unit 8. Fame of Case Name Poter Lake Unit 9. Fame of Case Name Poter Lake Unit Poter Name Poter Name Poter Name Poter Lake Unit Poter Name Poter Name Poter Lake Unit Poter Name Poter Lake Unit Poter Name Poter Name Poter Name Poter Lake Unit Poter Name Poter Name Poter Lake Unit Poter Name Poter Nam							
DRILL DEPEN b. TYPE OF WELL 7. Unit agreement name DI Wei SQ Gas Well Other Single Zone Multiple Zone Power Lake Unit 3. Address and Teleptone No. P.O. Bass Enterprises Production Company 1.8 P.J. P. Aprox Classe Name, Well No. 4. Location of Well (Report location clearly and in accordance with any State requirement, Well VI. 2019) 10. Prote Lass Output No. 2. Aprixed met and proving: Well (Report Location clearly and in accordance with any State requirement, Well VI. 2019) 11. Rev or Lasse Name, Well No. A Burdsee and Teleptone No. P.O. Bass Enterprises Production Company 1.8 P.C. 11. Rev or Area A Burdsee and Teleptone No. Sarrae State Protein Lass Origon Protein Lasse No. 11. Rev or Area Sarrae Sarrae Sarrae 0.000 - RATESIA 12. Company or Protein Lasse No. 14.0 Diatance in proposear 1.900 640 11. Rev No. 13. Rever or Cable Tools Rearing in No. 11.3 Bort Loon of Sarrae In Internet Int							
b. TYPE OF WELL Coll Viel K2 C		<u> </u>					
Other Single Zone Aultiple Zone P. Exact Lake Unit 2. Neer of Operator Base Enterprises Production Company / S O / P. Exact Lake Unit #139 7.9 (C) 3. Addeese Enterprises Production Company / S O / P. O. Base Zono / P. O. Base Zono P. O. Base Zono / P. O. D. Base Zono	7. Unit agreement name						
2. Nome of Operator Base Enterprises Production Company B. Dury Const B. Base Enterprises Production Company B. Dury Const B. Dury Const							
Lase Line Property of Lase (Line) (Line (Line)	2. Name of Operator 8. Farm or Lease Name, Well No.	/					
A decrease and Felephone No. P.O. Box 7260, Mildand, TX 79702 (etfs) 683-2277 A location of Weil (Report location clearly and in accordance with any State requirements of the TLB To TLB	Bass Enterprises Production Company	4					
4. Location of Well (Report location clearly and in accordance with any State requirements of the state (Delaward) SW 1990 FSL & 1990	3. Address and Telephone No.						
14 0 miles seat from Malaga, NM 15. Distance from proposed Location to nearest Property or lease line, ft 16. No: of acres in Lease (Also to nearest dirty, unit line, if any) 16. No: of acres in Lease (Also to nearest dirty, unit line, if any) 19. Proposed Depth 830 17. No; of acres sasigned (Also to nearest dirty, unit line, if any) 18. Distance from proposed Location: or applied for, on this Lease, it. 19. Proposed Depth 8350 20. Rotary or Cable Tools (Also to nearest dirty, unit line, if any) 21. Elevations (Show whether DF, RT, GR, etc.) 19. Proposed Depth 8350 20. Rotary or Cable Tools (Also to nearest dirty, unit line, if any) 23. PROPOSED CASING AND CEMENT CARETS STAP D. CONTROLLED WATER BASIN 9507 005 sx (Circ to surface) 14.3 44" 11.3 44" WC-40 42# 10.0 5 sx (Circ to surface) ** 8 1/2" 5 1/2" K-55 15.5# & 17.0# 8350" 1005 sx (Circ to surface) ** Surface casing to be set into Rustler. ************************************	4. Location of Well (Report location clearly and in accordance with any State requirements of N2 10. Field and Pool, or Wildcat						
14 0 miles seat from Malaga, NM 15. Distance from proposed Location to nearest Property or lease line, ft 16. No: of acres in Lease (Also to nearest dirty, unit line, if any) 16. No: of acres in Lease (Also to nearest dirty, unit line, if any) 19. Proposed Depth 830 17. No; of acres sasigned (Also to nearest dirty, unit line, if any) 18. Distance from proposed Location: or applied for, on this Lease, it. 19. Proposed Depth 8350 20. Rotary or Cable Tools (Also to nearest dirty, unit line, if any) 21. Elevations (Show whether DF, RT, GR, etc.) 19. Proposed Depth 8350 20. Rotary or Cable Tools (Also to nearest dirty, unit line, if any) 23. PROPOSED CASING AND CEMENT CARETS STAP D. CONTROLLED WATER BASIN 9507 005 sx (Circ to surface) 14.3 44" 11.3 44" WC-40 42# 10.0 5 sx (Circ to surface) ** 8 1/2" 5 1/2" K-55 15.5# & 17.0# 8350" 1005 sx (Circ to surface) ** Surface casing to be set into Rustler. ************************************	At Surface						
14 0 miles seat from Malaga, NM 15. Distance from proposed Location to nearest Property or lease line, ft 16. No: of acres in Lease (Also to nearest dirty, unit line, if any) 16. No: of acres in Lease (Also to nearest dirty, unit line, if any) 19. Proposed Depth 830 17. No; of acres sasigned (Also to nearest dirty, unit line, if any) 18. Distance from proposed Location: or applied for, on this Lease, it. 19. Proposed Depth 8350 20. Rotary or Cable Tools (Also to nearest dirty, unit line, if any) 21. Elevations (Show whether DF, RT, GR, etc.) 19. Proposed Depth 8350 20. Rotary or Cable Tools (Also to nearest dirty, unit line, if any) 23. PROPOSED CASING AND CEMENT CARETS STAP D. CONTROLLED WATER BASIN 9507 005 sx (Circ to surface) 14.3 44" 11.3 44" WC-40 42# 10.0 5 sx (Circ to surface) ** 8 1/2" 5 1/2" K-55 15.5# & 17.0# 8350" 1005 sx (Circ to surface) ** Surface casing to be set into Rustler. ************************************	1980' FSL & 1980' FEL, Section 24, T24S, R30E, Unit letter J						
14 0 miles seat from Malaga, NM 15. Distance from proposed Location to nearest Property or lease line, ft 19. Distance from proposed (Also to nearest dirty, unit line, if any) 16. No. of acres in Lease (Also to nearest dirty, unit line, if any) 19. Distance from proposed (Also to nearest dirty, unit line, if any) 19. Proposed Depth (Also to nearest dirty, unit line, if any) 19. Proposed Depth (Also to nearest dirty, unit line, if any) 19. Proposed Depth (Also to nearest dirty, unit line, if any) 19. Proposed Depth (Also to nearest dirty, unit line, if any) 19. Proposed Depth (Also to nearest dirty, unit line, if any) 19. Proposed Depth (Also to nearest dirty, unit line, if any) 19. Proposed Depth (Also to nearest dirty, unit line, if any) 20. Rotary of Cable Tools (Contary of Cable Tools (Contary of Cable Tools) 21. Elevations (Show whether DF, RT, GR, etc.) 3441' GR 12. Approx. date work will start (Upon approval) 23. PROPOSED CASING WEIGHT PER FOOT (Startace casing to be set into Ruster. 950' do5 sk (Circ to surface) 01005 sk ''' ** 8 1/2' 15 1/2' K-55 15 5# 4 17.0# 8350' 1005 sk '' 9-24 - 9'' **'''''''''''''''''''''''''''''''''''	Same						
14.0 miles east from Malaga, NM Value CCD - ARTCSIn Value Eddy INM 15. Distance from proposed location 16. No. of acres in Leave 17. NM of Acres assigned INM 20. collion to nearest 40 40 40 18. Distance from proposed location* 19. Proposed Desth 40 40 19. Distance from proposed location* 1320* 20. Rotary of Cable Tools 40 21. Elevations (Show whether DF, RT, GR, etc.) 20. Rotary of Cable Tools 70 20. Rotary of Cable Tools 23. PROPOSED CASING AND CEMENTARESE D CORTINGLIED WATER BASIN 20. Approx. date work will start* Upon approval 24.13.34* 113.34*/ UGA 22. Approx. date work will start* Upon approval 23. PROPOSED CASING AND CEMENTARESE D CORTINGLIED WATER BASIN 20. Rotary of Cable Tools 70 143.34* 10.34*/ UGA 42# 950* 1005 ax (Circ to surface) 97.2 L = 97 * Surface casing to be set into Rustler. ************************************	14. Distance in miles and direction from nearest town or Post Office*						
16. No. of acres in Leaver and proposed location: 16. No. of acres in Leaver and proposed location: 17. MyGr Acres assigned 18. Distance from proposed location: 19. Proposed Depth 20. Rotary or Cable Tools 19. Distance from proposed location: 19. Proposed Depth 20. Rotary or Cable Tools 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx. date work will start: Upon approval 23. PROPOSED CASING AND CEMENT (CAPELGEAR D. CONTROLLED WATER BASIN 24. SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PR FOOT 23. PROPOSED CASING AND CEMENT (CAPELGEAR D. CONTROLLED WATER BASIN 24. 11.3.44" WC-40 42# 950 25. 15.5# & 17.0# 9350' 1005 sx ** 24. 11.3.44" WC-40 42# 950' 1005 sx ** 25. 15.5# & 17.0# 9350' 1005 sx ** PAT + Mum Loc 26. 0.7PPROVAL SUBJECT TO GENERAL REQUIREMENTS AND 97.2 L - 97' 24. Signed function is outside of R-111 Potash Areas. SPECIAL STIPULATIONS 11.1 24. Signed functionally, give perframe data on subsurface locations and measured and the ventical depths. Give blowout provide progenam, functick 11.1							
Also to nearest drig, unit line, if any) 19. Proposed Depth 20. Rotary or Cable Tools 18. Distance from proposed location* 1320* 19. Proposed Depth 20. Rotary or Cable Tools 21. Elevations (Show whether DF, RT, GR, etc.) 3441* GR 12. Approx. date work will start* 23. PROPOSED CASING AND CEMEN (DATESSAD) CONTROLLED WATER BASIN 92. Elevations (Show whether DF, RT, GR, etc.) 3441* GR 12. Approx. date work will start* 114.3/4* 11.3/4* WC-40 42# 950 605 ax (Circ to surface) *14.3/4* 11.3/4* WC-40 42# 950 605 ax (Circ to surface) *14.3/4* 11.3/4* WC-40 42# 950 605 ax (Circ to surface) ** B 1/2* 51/2* K-85 15.5# & 17.0# 8350* 1085 sx ** ** B 1/2* 51/2* K-85 15.5# & 17.0# 8350* 1085 sx ** **DV Tool to be set at + -6000*. Cement will be placed 500* above the upper most hydrocarbon producing interval, a temp survey UP FJ + P/Lum / Luc GENERAL REQUIREMENTS AND TTA CHED TTA CHED TTA CHED NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present producing zone. If proposal is to drill or data on subsurface locations and measured and true vertical depties. Give biow	16. No. of acres in Lease 17. Ne of Acres assigned						
18. Distance from proposed location* to nearest well, drilling, completed, market of Rent DF, RT, GR, etc.) 13.000 13.000 20. Rotary of Cable Tools Rotary 21. Elevations (Show whether DF, RT, GR, etc.) 3441' GR 22. Approx. date work will start* Upon approval 23. PROPOSED CASING AND CEMEN CARPOSED 0. CONTINCILLED WATTER BASIN SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTIND DEPTH 20. Rotary of Cable Tools Rotary 11.13.44" 11.3.44" 11.3.44" 11.3.44" 950 EOS sx (Circ to surface) *1.43.44" 11.3.44" 11.3.44" 950 EOS sx (Circ to surface) 970/1000 *1.43.44" 11.3.44" 11.3.44" 950 EOS sx (Circ to surface) 970/1000 *1.43.44" 11.3.44" 11.3.44" 950 EOS sx (Circ to surface) 970/1000 *1.43.44" 11.3.44" 11.3.44" 950 EOS sx (Circ to surface) 970/1000 *Surface casing to be set into Rustler. ***DV Tool to be set at 0.4000.000 Cernent will be placed 500' above the upper most hydrocarbon producing interval, a temp survey PAPT + 970/1000 NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to determ subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. 970	Property or lease line, ft. 1980' 640 $\varepsilon < i - 15.0\varepsilon 60^{-60}$ 40						
bit nearest well, drilling, completed, or applied for, or this Lesse, ft. 1320' B350' D. Rolary of Cable Tools Rolary 21. Elevations (Show whether DF, RT, GR, etc.) 3441' GR 22. Approx. date work will start Upon approval 23. PROPOSED CASING AND CEMENT CALLED WATTER BASIN SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH CUANTIT Variable Tools (APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND or CBL will confirm TOC. **8 1/2' 5 1/2' K-55 15.5# & 17.0# Surface casing to be set into Ruster. **DV Tool to be set at +/6000'. Cement will be placed 500' above the upper most hydrocarbon producing interval, a temp survey if HFT + Mum Low or CBL will confirm TOC. NOTE: This location is outside of R-111 Potash Areas. SPECIAL STIPULATIONS ATTACHED ATTACHED Approval Jester for federal or State office locations and measured and true vertical depths. Give blowout preventer program, if any. 24.97 Approval Dete ADT OF SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to depted at an subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. ADT OF SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to depted at an subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. <	18. Distance from proposed location*						
21. Elevations (Show whether DF, RT, GR, etc.) 3441' GR 22. Approx. date work will start* 23. PROPOSED CASING AND CEMEN CARESES D CONTROLLED WATER BASIN SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTIT COLLED WATER BASIN *114.344* 11 3/4* WC-40 42# 950 605 sx (Circ to surface) WITHESS ** 8 1/2* 5 1/2* K-S5 15.5# & 17.0# 8350' 1085 sx ** PAT ± D-/ ** Burget to be set into Rustler. ** 9-2 L - 9'X 9-2 L - 9'X **DV Tool to be set into Rustler. ** 9-2 L - 9'X **DV Tool to be set at +-6000°. Cement will be placed 500° above the upper most hydrocarbon producing interval, a temp survey UPT + 9/Lum Luc OF CBL will confirm TOC. GENERAL REQUIREMENTS AND UPT UPT NOTE: This location is outside of R-111 Potash Areas. SPECIAL STIPULATIONS UPT UPT N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give partient data on subsurface locations and measured and rune writical depth. Give biowout preventer program, if any. 24. 24. Signed Millor Murget Murget Callabe Start office use) Approval D	to nearest well, drilling, completed, 1320' 8350'						
3441' GR 23. PROPOSED CASING AND CEMEN CARESSER D CONTROLLED WATER BASIN SETTIND DEPTH QUANTITIONESE 1143/4" 1143/4" 1143/4" 1143/4" 1143/4" 1143/4" QUANTITIONESE 1143/4" 1143/4" 1143/4" QUANTITIONESE 1143/4" 1143/4" QUANTITIONESE * OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SUTTOR DEPTH QUANTITIONESE * SUFFACE casing to be set into Rustler. * OV Tool to be set at +/6000". Cement will be placed 500° above the upper most hydrocarbon producing interval, a temp survey UPPT / Mum Loc APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED NATE Colspan="2">Colspan="2">Provid APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND	21 Elevations (Show whather DE DT OD at a)						
23							
Size OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY GRADE 114 3/4" 11/3/4" WC-40 42# 950' 605 sx (Circ to surface) *** 11/2" 5 1/2" K-55 15.5# & 17.0 # 8350' 1085 sx ** *** 11/2" 5 1/2" K-55 15.5# & 17.0 # 8350' 1085 sx ** *** 9*20 - 97' 9*20 - 97' 9*20 - 97' *** *** 9*20 - 97' 9*20 - 97' *** *** 9*20 - 97' 9*20 - 97' **** *** 9*20 - 97' 9*20 - 97' **** *** 9*20 - 97' 9*20 - 97' ************************************	23. PROPOSED CASING AND CEMENTING PROBAD CONTROLLED WATER BASIN						
** 8 1/2' 5 1/2' K-55 15.5# & 17.0# 8350' 1085 sx ** Prit ± D-1 ** 8 1/2' 5 1/2' K-55 15.5# & 17.0# 8350' 1085 sx ** Prit ± D-1 **Surface casing to be set into Rustler. ** Prit ± D-1 9 - 2 L - 9 ?? Prit ± D-1 **DV Tool to be set at +/-6000'. Cement will be placed 500' above the upper most hydrocarbon producing interval, a temp survey Prit ± 9/1000 bit	SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF GENERAL	—					
	** 8 1 (2" 605 sx (Circ to surface) 60 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
Approved by (ORIG. SGD.) TONY L. FERGUSON Title							
Approved by (ORIG. SGD.) TONY L. FERGUSON Title		=4 2 ~~					
Approved by (ORIG. SGD.) TONY L. FERGUSON Title	**DV Tool to be set at +/-6000'. Cement will be placed 500' above the upper meet hudreset as a set to be set at +/-6000'.						
/ PPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED 000000000000000000000000000000000000	or CBL will confirm TOC.	x					
NOTE: This location is outside of R-111 Potash Areas.							
NOTE: This location is outside of R-111 Potash Areas. GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED Image: Construction of the state of the sta							
NOTE: This location is outside of R-111 Potash Areas. GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATACHED Image: Construction of the second of the se							
ADDE: THIS TOCALION IS OUTSIDE OF R-TIT Potash Areas. DF CUAL STIPULATIONS ATTACHED DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Signed							
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or 24. Signed	NOTE: This location is outside of R-111 Botach Areas						
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Signed							
24. Signed		•					
24. Signed	IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or						
Image: See Instruction on Reverse Side	in the state of th						
Permit No. Approval Date Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: Approved by (ORIG. SGD.) TONY L. FERGUSON Title *See Instruction on Reverse Side	Signed Cullurin K. Minnal W. R. Dannels Title Division Drilling Supt. Date 8/20/97						
Permit No. Approval Date Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: Approved by (ORIG. SGD.) TONY L. FERGUSON Title *See Instruction on Reverse Side	(This space for Federal or State office use)	_					
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: Approved by (ORIG. SGD.) TONY L. FERGUSON Title Title Date 7-16-97 *See Instruction on Reverse Side	Permit No.						
Approved by (ORIG. SGD.) TONY L. FERGUSON Title Date Date Date Date Construction on Reverse Side							
Approved by (ORIG. SGD.) TONY L. FERGUSON Title Date Date Date Date Contended and the set of the set o	Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Approved by (OHIG. SGD.) TONY L. FERGUSON Title Date Date Date Date Title Date Dat	ADM. MINERALS						
*See Instruction on Reverse Side	Approved by (OHIG. SGD.) TONY L. FERGUSON Title Date -16-97						
	*See Instruction on Reverse Side						
Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representatives as to any matter within its jurisdiction.	representatives as to any matter within its jurisdiction.						

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 9604 30-1/5 POKER LAKE (DELAWARE), SW Property Code Property Name Well Number POKER LAKE UNIT 139 OGRID No. Operator Name Elevation 001801 BASS ENTERPRISES PRODUCTION CO. 3441 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County J 24 24 S 30 E 1980 SOUTH 1980 EAST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40 Ν

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		T		
	- -			OPERATOR CERTIFICATION
				I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		、		
				William R. Danneh
				William R. Dannels Printed Name
				Division Drilling Supt.
				<u>August 20, 1997</u> Date
				SURVEYOR CERTIFICATION
		3440.6' 3441.2'		I hereby certify that the well location shown on this plat was plotted from field notes of
			1950' ————	actual surveys made by me or under my supervison and that the same is true and correct to the best of my belie!.
		3442.8		August 72; 1997
+				Date Surveyed Signature & Scal of Professional Surveyor
		1980		Ne Dans
				W.O. Num. 7471/
				Certificate No: GARKUL JONES. 7977

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.

DIAGRAM 1