

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division
FORM APPROVED
BLM - CRA
February 08, 1996
211 E. 1st
210-2834

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760
Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Unit Letter J
Section 24, T24S-R30E

5. Lease Designation and Serial No.

NM-030453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #139

9. API Well No.

30-015-29847

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware), SW

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

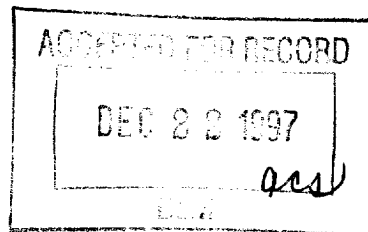
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Date, Surface Casing, TD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud @ 9:00 p.m. on 10/23/97
Drilled 14-3/4" hole to 950' 10/25/97.
Ran 22 joints 11-3/4" 42#, WC-40, ST&C casing set @ 940'.
Cemented w/ 325 sx Class C with additives. Tail with 240 sx Class C with additives.
Circulated 106 sacks to surface. WOC 39.25 hours.
Drill cement, test casing to 600 psi, OK 10/27/97.

Drilled 8-1/2" hole to 8145.94' 11/14/97.
Ran 20 joints 5-1/2" 17# K-55 LS LT&C casing (7383'-8145'), 162 joints 5-1/2", 15.50# K-55 LT&C (0-7383'). DV tool @ 6975.7'.
Cement in 2 stages: Stage 1) 215 sx Class H with additives. Stage 2) 150 sx 35/65 Poz C with additives, Tail with 310 sx Class C Neat.
Plug down @ 7:00 p.m. on 11/14/97
Rig released @ 1:30 a.m. on 11/15/97.
Prep for completion.



14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber

Title Production Clerk

Date 12/12/97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED

NOV DEC 17 A 11:12

ROSWELL OFFICE