	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	N.M. Oil 311 S. 1st Ar	CONS. Division FORM APPROVED BLM - CRA 33210 F2084y 08, 1996 5. Lease Designation and Serial No.
SUNDR	Y NOTICES AND REPORTS ON WELL	.S	NM-030453
Do not use this form for propos	sals to drill or to deepen or reentry to a differe	ent reservoir	6. If Indian, Allotee or Tribe Name
	TION FOR PERMIT" for such proposals		
	SUBMIT IN TRIPLICATE	<u></u>	7. If Unit or CA, Agreement Designation
1. Type of Well			-
	Gas Well Other		Poker Lake Unit
2. Name of Operator Bass Enterprises Production			8. Well Name and No. Poker Lake Unit #139
3. Address and Telephone No. P. O. Box 2760	* (9)		9. API Well No. 30-015-29847
Midland, Texas 79702-2760 4. Location of Well (Footage, Sec., T., R., M	(915) 683-2277 (۱۹۴۷) M., or Survey Description)	SIA	10. Field and Pool, or Exploratory Area Poker Lake (Delaware) SW
1980' FSL & 1980' FEL, Uni Section 24, T24S-R30E	t Letter J		11. County or Parish, State Eddy County, New Mexico
12. CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF I	NOTICE, REPO	
TYPE OF SUBMISSION		PE OF ACTION	
X Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Off-Lease Storage and/or Measurement		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clea			Completion or Recompletion Report and Log form.)

15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises Production Company respectfully requests approval of off-lease storage and/or measurement and surface commingling of production into an existing tank battery, Commingling Order CTB-399. Production from the subject lease will be metered separately at the Poker Lake Unit #78 battery prior to being commingled. Approval of this request for off-lease storage and/or measurement and surface commingling will allow for more efficient use of existing facilities. Also, gas sales and SWD connections are available at the existing battery. Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tank and water tank. The gas will be metered via a separate sales meter. Estimated production from the Poker Lake Delaware "B" PA will be 453 BOPD, 1777 BWPD, 904 MCFD. Estimated production the Poker Lake Unit #128 Lease will be 18 BOPD, 43 BWPD, 13 MCFD. Estimated production from the Poker Lake Unit #139 will be 45 BOPD, 305 BWPD, 67 MCFD. The API oil gravity for the subject leases is 39.8 (sweet). Current posted price is \$16.00 per barrel.

14. I hereby certify that the foregoing is true and correct					
Signed Jame L. Wilber Tami L. Wilber	Title	Production Clerk	Date	12/30/97	
(This space for Federal or State office use) Approved by FORIG. SGD.) DAVID R. GLAS	RET	ROLEUM ENGINEER	Date	FEB 23 19	998
Conditions of approval, if any: SEE ATTACHED FOR	. C 42 <u>9 4</u>		Date _		
CONDITIONS OF APPROVAL	i				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any dep	artment or a	gency of the United States any false, fictitio	us or fradu	ulent statements	
or representaives as to any matter withing its jurisdiction.					



91.6T 994

1 - 1348 SKILL **V 16**

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached to a Sundry Notice

To: Bureau of Land Management 620 E. Greene Street Carlsbad, New Mexico 88221-1778

Bass Enterprises Production Company is requesting approval for surface commingling and off-lease storage and/or measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease NM-030453 and State Lease B-10685, Lease Name Poker Lake Unit.

	<u>WELL</u> <u>NO.</u>	Loc.	Sec.	Twp.	Rng.	Formation
State	<u>128</u>	<u>UL K</u>	<u>36</u>	<u>245</u>	<u>30E</u>	<u>Delaware</u>
Fed.	139	UL J	24	24S	30E	Delaware

with hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. <u>LC-061705-</u> <u>B</u>, Lease Name <u>Poker Lake Unit Delaware "B" PA</u>. Agreement No. 891000303E.

WELL NO.	Loc.	<u>Sec.</u>	Twp.	Rng.	<u>Formation</u>

See Attached List

Production from the wells involved is as follows:

Well Name and No.	BOPD	<u>Oil Gravity</u>	MCFD
Poker Lake Unit #128	18	39.8	13
Poker Lake Unit #139	45	39.8	67
Delaware "B" PA	453	39.8	904

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at Unit G, Section 25, T24S-R30E on Lease No. LC-061705-B, Eddy County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

Total wellstream production will be transported via flowline to a three phase heater treater. The gas will be separated and sold through a lease sales meter. The oil will be separated and metered through a positive displacement meter prior to commingling.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal Leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days in application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

Signature:
Name:
Title:
Date:

m L. Wilke Tami L. Wilber Production Clerk <u>12/31/97</u>

DATE	IN

ENGINEER

LOGGED F

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

TYPE OF APPLICATION - Check Those Which Apply for [A] [1] [A]

Location - Spacing Unit - Directional Drilling

UNSL **NSP** DD SD SD

Check One Only for [B] and [C]

- Commingling Storage Measurement [B] **D**'DHC **X** CTB \Box PLC \square PC OLS **OLM**
- Injection Disposal Pressure Increase Enhanced Oil Recovery [C] \Box WFX \Box PMX **U** SWD EOR \square PPR

NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A]

- Gifset Operators, Leaseholders or Surface Owner [B]
- Application is One Which Requires Published Legal Notice [C]
- Notification and/or Concurrent Approval by BLM or SLO [D] U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- I For all of the above, Proof of Notification or Publication is Attached, and/or, [E]
- U Waivers are Attached [F]

INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Tami L. Wilber Print or Type Name	Jami L. Wilker	Production Clerk	12/31/97 Date
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FAX (915) 687-0329

December 31, 1997

(915) 683-2277

Re: Add Two New Wells to Existing Commingling Order No. CTB-399 Poker Lake Unit #128 B10685 (State Well) Section 36, T24S-R30E; Unit Letter K Well No. 139 NM 030453 Section 24, T24S-R30E; Unit Letter J Eddy County, New Mexico FILE: 400-WF: 97C~CMLG.DLB

William LeMay New Mexico Oil Conservation 2040 S. Pacheco Santa Fe, New Mexico 87505

Dear Mr. LeMay:

Bass Enterprises Production Company respectfully requests approval of off-lease storage and/or measurement and surface commingling of production into an existing tank battery, Commingling Order CTB-399. Production from the subject leases will be metered separately prior to being commingled. Approval of this request for off-lease storage and/or measurement and surface commingling will allow for more efficient use of existing facilities. Also, gas sales and SWD connections are available at the existing battery. Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tank and water tank. The gas will be metered via a separate sales meter. Estimated production from the Poker Lake Delaware "B" PA will be 453 BOPD, 1777 BWPD, 904 MCFD. Estimated production from the Poker Lake Unit #128 lease will be 18 BOPD, 43 BWPD, 13 MCFD. Estimated production from the Poker Lake Unit #139 will be 45 BOPD, 305 BWPD, 67 MCFD. The API oil gravity for the subject leases is 39.8 (sweet). Current posted price is \$16.00 per barrel.

The total value will improve by commingling as revenue will increase due to gas sales vs. venting and operating expenses will be reduced by pipelining produced water to disposal vs. trucking.

If you have any questions please contact Keith Bucy or myself at the letterhead address.

Sincerely

John R. Smitherman Division Production Manager

Hu) JRS:tlw





Submit 3 Copies to Appropriate District Office	State of New Mexico Enersy, Minerals and Natural Resources Department				Form C-103 Revised 1-1-8	9		
<u>DISTRICT </u> P. O. Box 1980, Hobbs, NM 88240		O. Box 2088	3	1	WELL API NO. 30-015-29695			
DISTRICT II 811 S. 1st Street, Artesia, NM 88210-28 DISTRICT III	Santa Fe, No 34	ew Mexico 8	7504-2088		5. Indicate Type of Lease State X Fee			
1000 Rio Brazos Rd., Aztec, NM 87410					6. State Oil & Ga	as Lease No.		
010000					001796			
	NOTICES AND REPORTS							
DIFFERENT F	R PROPOSALS TO DRILL OR T RESERVOIR. USE "APPLICATIO RM C-101) FOR SUCH PROPO	N FOR PERM	PLUG BACK T	ΤΟ Α	7. Lease Name o	or Unit Agreem	ent Nam	e
1. Type of Well Oil Well X Gas Well					Poker Lake Unit			
2. Name of Operator				······································	8. Well No			
Bass Enterprises Production	Company				#128			
3. Address of Operator		······································		······································	9. Pool Name or	Wildcat		
P. O. Box 2760 Midland, Te	xas 79702-2760				Poker Lake (Dela			
4. Well Location								
Unit Letter <u>K</u>	: <u>1980'</u> Feet From The	South	Line and	1980'	Feet From The	West	Line	
Section 36		Range	30E	NMPM		Eddy	County	
	10. Elevation (Show whether D 3449.2' GL, 34	64.4' RF						
11. Check Ap	propriate Box to Indicat	te Nature o	f Notice, R	eport, or	Other Data			
NOTICE OF INTI	ENTION TO:	1			NT REPORT			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL			ALTERING CAS			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE	DRILLING OP	'NS.	PLUG AND ABA	NDONMENT		
PULL OR ALTER CASING		CASING TES	T AND CEME	NT JOB				
OTHER:	□	OTHER:	Off-Lease Sto	rage and/or N	Measurement			X
 Describe Proposed or Completed Op work) SEE RULE 1103 	erations (Clearly state all pertinent	details, and giv	e pertinent date	əs, including	estimated date of	starting any p	roposed	

Bass Enterprises Production Co. respectfully requests approval of off-lease storage and/or measurement and surface commingling of production into an existing tank battery, Commingling Order CTB-399. Production from the subject lease will be metered separately at the Poker Lake Unit #78 battery prior to being commingled. Approval of this request for offOlease storage and/or measurement and surface commingling will allow for more efficient use of existing facilities. Also, gas sales and SWD connections are available at the existing battery. Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tank and water tank. The gas will be metered via a separate sales meter. Estimated production from the Poker Lake Unit #128 Lease will be 18 BOPD, 43 BWPD, 13 MCFD. Estimated production from the Poker Lake Unit #139 will be 45 BOPD, 305 BWPD, 67 MCFD. The API oil gravity for the subject leases is 39.8 (Sweet). Current posed price is \$16.00 per barrel.

hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	Danie L. Wilber Tami L. Wilbor	TITLE:	Production Clerk	DATE:	12/30/97		
TYPE OR PRINT NAME			TELEPHONE N	IO. (915) 683-2277			
This space for State Use)							
VPPROVED BY:		TITLE:		DATE:			
CONDITIONS OF APPROV	AL, IF ANY:						

FAX (915) 687-0329

December 31, 1997

(915) 683-2277

Re: Add Two New Wells to Existing Commingling Order No. CTB-399 Poker Lake Unit #128 B10685 (State Well) Section 36, T24S-R30E; Unit Letter K Well No. 139 NM 030453 Section 24, T24S-R30E; Unit Letter J Eddy County, New Mexico FILE: 400-WF: 97C~CMLG.DLB

WAIVER OF OBJECTION

<u>EOTT Energy Corporation</u> does not object to the attached application by Bass Enterprises production Co. For Surface Commingling and/or Off-Lease Measurement and Storage.

EOTT Energy Corporation Company or Interest Owner Authorized Representative

Senior Area Manager

Title

12/31/97

Date

FAX (915) 687-0329

December 31, 1997

(915) 683-2277

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INTEREST OWNERS

Ray Powell, Commissioner New Mexico State Land Office P. O. Box 1148 Santa Fe, New Mexico 87504

I, Keith E. Bucy, certify that the Commissioner of Public Lands has been notified of this application. $\hfill \Lambda$

e ... llu

12/31/97

Bass Enterprises Production Co. Keith E. Bucy Division Production Supt.

OFF LEASE STORAGE AND/OR MEASUREMENT SURFACE COMMINGLING

Poker Lake Unit #128 Poker Lake Unit #139	<u>B 10685 (State)</u> NM 030453	<u>Unit Letter K</u> Unit Letter J	Section 36, T24S R30E Section 24, T24S-R30E
Poker Lake Unit Delawar	e "B" PA Wells Agreement #891000)303E	
Poker Lake Unit #78	<u>LC-061705-B</u>	Α	Section 25, T24S-R30E
Poker Lake Unit #80	<u>LC-061705-B</u>	M	Section 19, T24S-R31E
Poker Lake Unit #82	<u>NM-030453</u>	P	Section 24, T24S-R30E
Poker Lake Unit #83	<u>NM-0506-A</u>	D	Section 30, T24S-R30E
Poker Lake Unit #84	<u>B-10685 (State)</u>	G	Section 36, T24S-R30E
Poker Lake Unit #85	<u>LC-061705-B</u>	Н	Section 25, T24S-R30E
Poker Lake Unit #86	<u>LC-061705-B</u>	L	Section 19, T24S-R31E
Poker Lake Unit #87	<u>LC-061705-B</u>	B	Section 25, T24S-R30E
Poker Lake Unit #89	<u>LC-061705-B</u>	G	Section 25, T24S-R30E
Poker Lake Unit #92	<u>NM-030453</u>	I	Section 24, T24S-R30E
Poker Lake Unit #93	<u>NM-030453</u>	H	Section 24, T24S-R30E
Poker Lake Unit #100	NM-030456	P	Section 24, T24S-R30E
Poker Lake Unit #103	<u>LC-061705-B</u>	F	Section 25, T24S-R30E
Poker Lake Unit #105	E2206 State	<u> </u>	Section 26, T24S-R30E
Poker Lake Unit #106	<u>NM-030456</u>	K	Section 25, T24S-R30E
Poker Lake Unit #108	NMNM 157779	J	Section 25, T24S-R30E
Poker Lake Unit #111	<u>NMNM 157779</u>	0	Section 25, T24S-R30E
Poker Lake Unit #114	B-10685 State	F	Section 36, T24S-R30E
Poker Lake Unit #115	B-10685 State	C	Section 26, T24S-R30E
Poker Lake Unit #118	<u>LC-061705-A</u>	N	Section 25, T24S-R30E



FAX (915) 687-0329

December 31, 1997

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INTEREST OWNERS

United States Department of the Interior (BLM) Carlsbad Resource Area Headquarters 620 E. Greene Street Carlsbad, NM 88220-6292

I, Keith E. Bucy, certify that the Commissioner of Public Lands has been notified of this application. $_{\Lambda}$

III

<u>12/31/97</u>

Bass Enterprises Production &. Keith E. Bucy Division Production Supt.

RECEIVED

fB1998

B: N PORMANI, NM