Form 3160-5 (June 1990)

representations as to any matter within its junsdiction

## UNITED STATES 311 S 1st DEPARTMENT OF THE INTERIOR Arts & NW BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

10-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

LC 061862

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5.	Lease Design	nation	and	Seri	al I	No.	

	6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation COTTON DRAW UNIT
Type of Well: GAS OTHER	Well Name and Number     COTTON DRAW UNIT
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	86
Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)793-4851	9. API Well No.
Location of Well (Footage, Sec., T., R., M., or Survey Description)	30-01529850  10. Field and Pool, Exploratory Area
Init Letter J : 2600 Feet From The SOUTH Line and 1500 Feet From The	PADUCA DEVONIAN
AST Line Section 12 Township 25-S Range 31-E	11. County or Parish, State EDDY , NM
Check Appropriate Box(s) To Indicate Nature of Notice, F	Report, or Other Data
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent  Subsequent Report  Final Abandonment Notice  Casing Repair  Altering Casing  OTHER:  INTERMEDIATE CS  OTHER:  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per 1.  DRILLED 12-1/4 INCH HOLE.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)  g estimated date of starting any proposed work. If well is
<ol> <li>RAN GR-AIT-CNL-LDT 12450' - 4261'. LOGGERS TD 12461'. RU SCHLUMBERGER. RAN PLATFORM EXPRESS. RAN SIDEWALL CORES AS FOLLOW 10766'. 10409', 10403', 10385', 10141', 10120', 9377', 396', 8799', 8790, 8795',8722',8717', 87 8165', 8163', 7603', 7601', 7231', 7085', 6929', 6921', 6911', 6907', 6717', 6711', 6703', 6701', 6 RAN GR-DLL-SONIC. RAN GR-DLL-BHC-SONIC 12446'-4261'.</li> <li>RAN 287 JOINTS OF 9 5/8 INCH ,53.50# T-95, LTC CASING SET @ 12450'. RAN 44 CENTR DOWELL CEMENTED FIRST STAGE W/ 1425 SACKS 35/65 POZ CLASS H W/ 6% D20, 7% F/B 550 SACKS CLASS H W/.3% D65, 4% D156,. 3% D800, .2% D46, .25 PPS D29 (15.6 PF</li> </ol>	15', 8691', 8669', 8661', 8172', 8171', 6592', 6587', 6580', 6543', 6532',6524'. ALIZERS. 6 D156, 2 D46 (12.5 PPG, 1.98 CF/S). PG, 1.19 CF/S). DID NOT BUMP PLUG.
DOWELL CEMENTED SECOND STAGE W/ 1275 SACKS 35/65 POZ CLASS H W/ 3.5 GPS F/B 650 SACKS CLASS H W/.5% D44, 2% D20,0.5% D (14.2 PPG, 1.41 CF/S).BUMP PLUG LOST TOTAL RETURNS 445 BBLS INTO DISP.  5. NU BOP AND TESTED TO 4000#. TESTED CASING TO 4000# FOR 30 MINUTES FROM 12 WOC TIME 80 HOURS AND 35 MINUTES FROM 3:55 AM 05-06-98 TO 12:30 PM 05-09-98.  7. DRILLING 8-1/2 INCH HOLE.	W/2000#. CIP @ 3:53 HRS 05/06/98.
F/B 650 SACKS CLASS H W/.5% D44, 2% D20,0.5% D (14.2 PPG, 1.41 CF/S).BUMP PLUG LOST TOTAL RETURNS 445 BBLS INTO DISP.  5. NU BOP AND TESTED TO 4000#. TESTED CASING TO 4000# FOR 30 MINUTES FROM 12 WOC TIME 80 HOURS AND 35 MINUTES FROM 3:55 AM 05-06-98 TO 12:30 PM 05-09-98.  7. DRILLING 8-1/2 INCH HOLE.  14. I hereby certify that the foregoing is true and correct SIGNATURE C.P. Backary SR H. TITLE Eng. Assistant.	W/2000#. CIP @ 3:53 HRS 05/06/98.  30 PM TO 1:00 PM 05-09-98.  ACCEPTED FOR RECORD  JUL 0 1 1998  October
F/B 650 SACKS CLASS H W/.5% D44, 2% D20,0.5% D (14.2 PPG, 1.41 CF/S).BUMP PLUG LOST TOTAL RETURNS 445 BBLS INTO DISP.  5. NU BOP AND TESTED TO 4000#. TESTED CASING TO 4000# FOR 30 MINUTES FROM 12 WOC TIME 80 HOURS AND 35 MINUTES FROM 3:55 AM 05-06-98 TO 12:30 PM 05-09-98.  7. DRILLING 8-1/2 INCH HOLE.  14. I hereby certify that the foregoing is true and correct SIGNATURE C.P. Backary SP. TITLE Eng. Assistant.	30 PM TO 1:00 PM 05-09-98.  ACCEPTED FOR RECORD  JUL 0 1 1998  Quality

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ROSWELL OFFICE