Form 3160-5 (June 1990)

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR 1 S. 1 Street BUREAU OF LAND MANAGEMENT Artesia, NM

M Oil Con .

C15F

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

5. Lease Designation and Serial No. LC 061862

6. If Indian, Alottee or Tribe Name

Use "APPLICATION FOR PERMIT" for such proposals	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation COTTON DRAW UNIT
1. Type of Well: OIL GAS OTHER	8. Well Name and Number
WELL WELL OTHER	COTTON DRAW UNIT
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	86
3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)793-4851	9. API Well No. 30-01529850
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploratory Area
Unit Letter J : 2600 Feet From The SOUTH Line and 1500 Feet From The	PADUCA DEVONIAN
EAST Line Section 12 Township 25-S Range 31-E	11. County or Parish, State
EAST Line Section 12 Township 25-S Range 31-E	EDDY , NM
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data	
TYPE OF SUBMISSION	TYPE OF ACTION
Abandonment	Change of Plans
Recompletion	New Construction
Notice of Intent Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	Water Shut-Off
Final Abandonment Notice	Conversion to Injection
☐ OTHER:	Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)	
<ol> <li>TIH TO 14450 07-12-98 CHAIN OUT W/ BAILER. 07-15-98.</li> <li>STARTED N/D 'C' SECTION OF WELLHEAD. 07-18-98. MILLING FROM 14531' - 14536'.</li> <li>MADE UP 6" MAGNET &amp; TIH TO 7-5/8" LINER TOP. TIH TO TOP OF 5-1/2" LINER AND SE'</li> <li>RU SCHLUMBERGER AND RAN FMS, CNL/GR &amp; HLDS IN 3 RUNS FROM 16,481' - 16,426'</li> <li>CIRCULATE HOLE CLEAN, R/U G &amp; A LAYDOWN MACHINE, UNLOAD &amp; STRAP 111 JTS. L/D 279 JTS 5", 25.60#, X-95 DP-94 JTS. 5", 19.50#, GRADE 'E' DP - BREAK KELLY - 81 JTS 2-7/8", 10.40#, X-95 DP -21 3-1/2" DCS. 08-15-98.</li> <li>RAN 111 JTS, 2-7/8", 6.5#, L-80, IPC-800 COATED, ABMOD. TBG (FILLED W./3% KCL WAT 12.95# L-80, IPC-800 COATED, AB MOD, TBG. 08-16-98.</li> <li>PUMPED 26 BBLS OF 20% HCL ACID @ 3 BPM &amp; DISPLACED W/N2 @ 3000 SCF/MIN WH ANNULAS @ 193,000 SCF OF N2 DISPLACEMENT &amp; 5488# OF TBG PRESSURE. 08-19-96</li> <li>RU SCHLUMBERGER. RUN IN HOLE TO PERFORATE. SAT DOWN @ 15198' (collar). PU 438" HOLES. RD. 08-23-98. TIH W/ TUBING TO 16400'. 08-24-98.</li> <li>RU SCHLUMBERGER. RAN PACKER ON WL AS FOLLOWS: WL ENTRY GUIDE (.33'), PU 1.875 'XN' NIPPLE (1.38'); PUP JT 2-3/8", 4.7#, L-80, EUE(10.12'); 1.875 'X' NIPPLE (1.20'); PBAKER MODEL 'DB' PACKER (3.26'). PACKER SET @ 16365' KB. TIH W/ 2-7/8" TBG. RA 10. FINISHED RUNNING 3-1/2" TBG. RAN 408 JTS, 3-1/2", 12.95#, L-80, ABMOD (12801'); PUF 1 JT 3 1/2", 12.95#, L-80 ABMOD (31.72'). 08-26-98.</li> <li>SPOTTED 18 BBLS 20% HCL ACID TO THE END OF COIL TBG @ 1 BPM W/7250#, SQUEI 20% HCL ACID &amp; 19 BBLS 3% KCL; WATER @ .25 BPM. SI AND LET ACID SOAK. 08-29-1</li> </ol>	T DOWN @ 14484'. 08-06-98. (WLM), RD LOGGERS. 08-14-98. 2-7/8" & 430 JTS.3-1/2" TBG. S. 3-1/2", 15.50#, X-95 DP-51 JTS.  FER @ 712') & 413 JTS 3-1/2",  ILE HOLDING 1400# - 1600# ON B. ILL UP TO 15190' & PERFORATE  P JT 2-3/8", 4.7#, L-80, EUE (7.98'),  UP JT 2-3/8", 4.7#, L-80, EUE (10.14');  IN 3-1/2" TBG. 08-25-98. P JT 3-1//2", 12.95#, L-80, ABMOD(6.10');  EZED ACID INTO FORMATION W/9 BBLS 98.
12. FLOW TEST AND STABILIZE WELL. RIG DOWN AND PREP TO STACK RIG. 08-30-98.	PREP TO COMPLETE.
14. I hereby certify that the foregoing is true and correct	PTED FOR RECORD
SIGNATURE C. P. B. Land SR D TITLE Eng. Assistant	DATE 9/2/98
TYPE OR PRINT NAME Sheilla D. Reed-High	EP 1 0 1998
(This space for Federal or State office use)	
APPROVED	BLM