

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐  
WELL WELL  
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER BACK RESVR.

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At Surface

Unit Letter J : 2600 Feet From The SOUTH Line and 1500 Feet From The EAST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No. Date Issued

9. API Well No.  
30-015-29850

10. Field and Pool, Exploratory Area  
NW PADUCA DEVONIAN

11. SEC., T., R., M., or BLK. and Survey or Area  
Sec. 12, Township 25-S, Range 31-E

12. County or Parish  
EDDY  
13. State  
NM

15. Date Spudded 3/27/98 16. Date T.D. Reached 8/13/98 17. Date Compl. (Ready to Prod.) 8/24/98 18. Elevations (Show whether DF, RT, GR, etc.) GR 3421' 19. Elev. Casinhead

20. Total Depth, MD & TVD 16499' 21. Plug Back T.D., MD & TVD 16499' 22. If Multiple Compl., How Many\* 23. Intervals Drilled By --> Rotary Tools Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
16471-16499' DEVONIAN

25. Was Directional Survey Made  
NO

26. Type Electric and Other Logs Run  
GR-AIT-CNL-LDT, GR-DLL-SONIC, GR-DLL-BHC-SONIC

27. Was Well Cored  
YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
J55, 18 5/8	87.5#	695'	24	1325 SACKS CIRC	
N80, 13 3/8	68#	4261'	17 1/2	3250 SACKS - CIRCUL	
P110, 9 5/8	47 & 53.5#	12450'	12 1/4	3700 SACKS - TOC @	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	14820'		550 SX		3 1/2"	12953'	16365'
5 1/2"	16436'				2 7/8"	16367'	

31. Perforation record (interval, size, and number)  
16471-16499'

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
OCT 27 1998

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
16471-16499'	9 BBLS 20% HCL ACID & 19 BBLS 3% KCL WTR

33. BLM PRODUCTION

Date First Production 8/27/98		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) P	
Date of Test 10-07-98	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 5000	Water - Bbl. 5	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By

35. List of Attachments  
C-122

36. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant  
TYPE OR PRINT NAME J. Denise Leake

DATE 10/8/98