13160-5 9 1990)	DEPARTMENT) STATES DF THE INTERIOR ND MANAGEMENT	N.M. Oil Co 811 S. 1st S Artesia, NM	Street F 188210-28	ORM APPROVED	د ر ۶ 35
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to deepen or reentry to a c					LC 061862	862
	Use "APPLICATION FOR	PERMIT " for such propo	osals			
SUBMIT IN TRIPLICATE				 If Unit or CA, Agreement Designation COTTON DRAW UNIT 		
ype of Well: OIL GAS — — WELL WELL — OTHER				8. Well Name and Number COTTON DRAW UNIT		
Name of Operator		N & PRODUCTION INC.	1		86	
Address and Telephone N			397-0405	9. API Well No.	30-015-29850	
Location of Well (Footage	e, Sec., T., R., M., or Survey Desc 2600 Feet From The	ription)	Feet From The	10. Field and Pool NW PADUCA DEV	, Exploaratory Area √ONIAN	
ST Line S	Section <u>12</u> Tow	nship 25-S R	ange <u>31-E</u>	11. County or Pari	sh, State EDDY, NM	
	Check Appropriate Bo	x(s) To Indicate N	ature of Notice, F	Report, or Oth	er Data	
TYPE OF SUBMIS				TYPE OF ACTION		
		Abandonm	ent		Change of Plans	
	- -	Recomplet	ion		New Construction	
Notice of Intent		Plugging B	lack		Non-Routine Fractur	ing
Subsequent Rep	port	Casing Re	pair	=	Water Shut-Off	
	pent Notice	Atlering Ca	-	_	Conversion to Injecti	ion
Final Abandonment Notice		OTHER:	ACIDIZE DEVONI	Dispose Water		
directionally drilled, give	Completed Operations (Clearly states subsurface locations and measures)	ate all pertinent details, and giver and true vertical depths for	ve pertinent dates, including or all markers and zones pe	corr corr corr	e: Report results of multiple or opletion or Recompletion Report arting any proposed with	t and Log Form.)
directionally drilled, give -12-00: MIRU. -14-00: WING VALVE -16-00: C/O WING VA -17-00: ACIDIZE DEV GALS 20% NEFE HCL -21-00: TIH W/WASH -26-00: ON 24 HR OI	Completed Operations (Clearly state subsurface locations and measured to the subsurface locations and the subsurface locations and measured to the subsurface locations and the subsurface locations	REPAIRS. FLOWLINE. PUMP 800 GALS 15% NI CL WTR. TBG ON VAC. I W/N2. FL @ 2300'. WE	EFE HCL PICKLE ACID	corr g estimated date of sta rtinent to this work.)*.	pletwin or Recompletion Report	t and Log Form.) Ork. If well is
directionally drilled, give 7-12-00: MIRU. 7-14-00: WING VALVE 7-16-00: C/O WING VA 7-17-00: ACIDIZE DE GALS 20% NEFE HCL 7-21-00: TIH W/WASH	E LEAKING. TOOK IN FOR I ALVE. WELL FLOWING DN VONIAN O.H. 16426-16490. & FLSH W/120 BBLS 2% K	REPAIRS. FLOWLINE. PUMP 800 GALS 15% NI CL WTR. TBG ON VAC. I W/N2. FL @ 2300'. WE	EFE HCL PICKLE ACID	corr g estimated date of sta rtinent to this work.)*.	pletwin or Recompletion Report	t and Log Form.) Ork. If well is
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directionally drilled, give -12-00: MIRU. -14-00: WING VALVE -16-00: C/O WING VA -17-00: ACIDIZE DEV GALS 20% NEFE HCL 2-21-00: TIH W/WASH 2-26-00: ON 24 HR OI	E LEAKING. TOOK IN FOR I ALVE. WELL FLOWING DN VONIAN O.H. 16426-16490. & FLSH W/120 BBLS 2% K	REPAIRS. FLOWLINE. PUMP 800 GALS 15% NI CL WTR. TBG ON VAC. TW/N2. FL @ 2300'. WE V, & 2642 MCF.	EFE HCL PICKLE ACID	corr g estimated date of st rtinent to this work.)*. 0 & FLSH W/92 BB G.	pletwin or Recompletion Repor	nt and Log Form.) ork. If well is PUMP 5000
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