

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st
210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FWL, Section 13, T24S, R30E

5. Lease Designation and Serial No.

NM-82896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nimitz 13 Federal #1

9. API Well No.

30-015-29892

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Eddy County, NM

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drilled 11" hole 624' to 4050'. TD reached @ 0100 hrs CST 11/02/97. Ran 94 jts 8-5/8" 24# & 32# J-55 ST&C csg. Float shoe @ 4050'. Float collar @ 4002'. Howco cmt'd w/ 1075 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Drop plug & disp cmt. Plug down @ 1445 hrs CST 11/02/97. Recov 150 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Production Csg - Drilled 7-7/8" hole to 8200'. TD reached @ 0500 hrs CST 11/11/97. Logged well w/ Schlumberger. DV tool @ 6086'. Ran 183 jts 5-1/2" 17# J-55 & N-80 LT&C csg. Float shoe @ 8200'. Float collar @ 8152'. Howco cmt'd 1st stage w/ 510 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug & disp cmt. Drop bomb & open DV tool. Cmt 2nd stage w/ 970 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Plug down @ 2000 hrs CST 11/12/97. TOC @ 3160'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

ACCEPTED FOR RECORD

DAVID A. CLARK
DEC 15 1997

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 12/5/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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BLM
ROSWELL, NM