

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

871 S. 1ST ST

ARTESIA, NM 87010-2000

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2075' FNL & 2600' FEL, Section 17, T24S, R31E

5. Lease Designation and Serial No.

NM-89172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 17 Federal #7

9. API Well No.

20-015-1104

10. Field and Pool, or Exploratory Area

Wildcat (Bone Spring)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company wishes to inform BLM that the drilling rig currently drilling the above captioned well has 5000 psi W.P. well control equipment. The drilling of this well requires 2000 psi W.P. equipment as indicated by the minimum BOP test pressure found in the onshore order. The test pressure for the Delaware portion of the hole is equal to .22 x 8500' or 1870 psi. Pogo request that 2000 psi W.P. equipment requirements be sufficient for the drilling of this.

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright

Title Division Operations Manager

Date 11/10/97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ARMANDO A. LOPEZ
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 11/14/97