

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Division
311 S 1st S
Artesia, NM 87003
210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Pogo Producing Company
3. Address and Telephone No
P. O. Box 10340, Midland, TX 79702-7340
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2075' FNL & 2600' FEL, Section 17, T24S, R31E

5. Lease Designation and Serial No.
NM-89172
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Patton 17 Federal #7
9. API Well No.
30-015-29904
10. Field and Pool, or Exploratory Area
Cotton Draw BS, SW
11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Lakota #7. Spud well @ 1530 hrs CDT 05/23/98. Drilled 14-3/4" hole to 635'. TD reached @ 0600 hrs CDT 05/24/98. Ran 16 jts 10-3/4" 32.7# J-55 ST&C csg. Cmt'd w/ 450 sxs "C" Lite w/ 2% CaCl2 @ 12.4 ppg. Tailed w/ 150 sxs "C" w/ 2% CaCl2 @ 14.8 ppg. Plug down @ 1100 hrs CDT 05/24/98. Recovered 71 sxs excess cmt. Total WOC 15 hrs. Compressive strength of cmt is over 500 psi after 8 hrs. Test BOP's to 2000#.

ORIG. SGD. GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Division Operations Engineer Date 05/29/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: