

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

CONFIDENTIAL

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2075' FNL & 2600' FEL, Section 17, T24S, R31E

5. Lease Designation and Serial No.
NM-89172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 17 Federal No. 7

9. API Well No.

30-015-29904

10. Field and Pool, or Exploratory Area
Poker Lake Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drd 9-7/8" hole to 650' to 4250'. TD reached 1245 hrs CDT 5/28/98. Ran 104 jts 7-5/8" 26.40# J-55 ST& C csg. Float shoe @ 4250'. Float collar @ 4200'. Stage tool @ 2504'. BJ cmt'd w/ 340 sxs BJ Lite @ 12.4 ppg. Drop plug & disp cmt. Drop bomb & open stage tool @ 2504'. Circ 5 hrs between stages. Cmt 2nd stage w/ 750 sxs BJ Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Plug down @ 0600 hrs CDT 5/29/98. Recov 196 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Production Csg - Drd 6-3/4" hole to 8320'. TD reached @ 0145 hrs CDT 6/05/98. Logged well w/ Western Atlas. Ran 195 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8320'. Float collar @ 8277'. DV tool @ 5999'. BJ cmt'd 1st stage w/ 725 sxs CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Recov 150 sxs excess cmt. Cmt 2nd stage w/ 410 sxs BJ Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Plug down @ 1745 hrs CDT 6/07/98. TOC @ 3375'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Division Operations Engineer

Date 07/22/98

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side