

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st

Albuquerque NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050' FSL & 1750' FEL, Section 17, T24S, R31E

5. Lease Designation and Serial No.

NM-89172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 17 Federal #4

9. API Well No.

30-015-29971

10. Field and Pool, or Exploratory Area

Cotton Draw BS, SW

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Set Surface Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Lakota #7. Spud well @ 1500 hrs CST 01/15/98. Drilled 14-3/4" hole to 672'. TD reached @ 0445 hrs CST 01/16/98. Ran 15 jts 10-3/4" 32.7# J-55 ST&C csg. Cmt'd w/ 450 sxs "C" Lite w/ 2% CaCl<sub>2</sub> 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl<sub>2</sub> 14.8 ppg. Plug down @ 0900 hrs CST 01/16/98. Recovered 150 sxs excess cmt. Total WOC 10 hrs. Compressive strength of cmt is over 500 psi after 8 hrs. Test BOP's to 2000#.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glanville

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title Senior Operations Engineer

Date 1/19/98

Title

Date

ORIG. SCDJ DAVID R. GLANVILLE  
FEB 03 1998