

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-89172

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Patton 17 Federal #4

9. API Well No.

30-015-29971

10. Field and Pool, or Exploratory Area

Poker Lake Delaware

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2050' FSL & 1750' FEL, Section 17, T24S, R31E

CONFIDENTIAL

RECEIVED
ARIESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drilled 9-7/8" hole 672' to 4260'. TD reached @ 1215 hrs CST 01/20/98. Ran 110 jts 7-5/8" 26.9# J-55 ST&C csg. Float shoe @ 4260'. Float collar @ 4217'. Stage tool @ 2517'. Howco cmt'd w/ 340 sxs Halliburton Lite @ 12.7 ppg. Drop plug & disp cmt. Drop bomb & open stage tool @ 2517'. Circ 5 hrs between stages. Recov 68 sxs excess cmt. Cmt 2nd stage w/ 780 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down @ 0700 hrs CST 01/21/98. Recov 178 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2000 psi. NU BOP's & test to 2000 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8320'. TD reached @ 1130 hrs CST 01/28/98. Logged well w/ Schlumberger. Ran 193 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8320'. Float collar @ 8276'. DV tool @ 6011'. Howco cmt'd 1st stage w/ 470 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug & disp cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Cmt 2nd stage w/ 340 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down @ 0445 hrs CST 01/30/98. TOC @ 3250'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Senior Operations Engineer

Date 2/23/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____