

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FSL & 1830' FEL, Section 1, T24S, R31E

5. Lease Designation and Serial No.
NM-69369

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance 1 Federal #7

9. API Well No.

30-015-30061

10. Field and Pool, or Exploratory Area

Mesa Verde Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drilled 11" hole 551' to 4380'. TD reached @ 2115 hrs CST 02/06/98. Ran 100 jts 8-5/8" 24# & 32# J-55 ST&C csg. Float shoe @ 4380'. Float collar @ 4332'. Howco cmt'd w/ 1420 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 1245 hrs CST 02/07/98. Recovered 150 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead. NU BOP's & test to 2000 psi.

TD & Production Csg - Drilled 7-7/8" hole to 8562'. TD reached @ 1115 hrs CST 02/15/98. Logged well w/ Schlumberger. Ran 194 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Float shoe @ 8562'. Float collar @ 8514'. Stage tool @ 6502'. Howco cmt'd 1st stage w/ 570 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drop bomb & open DV tool. Circulated 5 hrs between stages. Recovered 105 sxs excess cmt. Cmt 2nd stage w/ 700 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down @ 1700 hrs CST 02/17/98. TOC @ 1480'. ND BOP's & make cut-off. Weld on wellhead.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Senior Operations Engineer

Date 3/16/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date