

+Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
E. y, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30 015 30064

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-2372

7. Lease Name or Unit Agreement Name  
Cactus 16 State

8. Well No.  
2

9. Pool name or Wildcat  
Deleware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ OTHER

2. Name of Operator  
Sonat Exploration Company - Midland

3. Address of Operator  
110 W. Louisiana, Ste. 500, Midland, Tx 79701

4. Well Location  
Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line  
Section 16 Township 24S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3515

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER Spud, run casing strings, rig release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

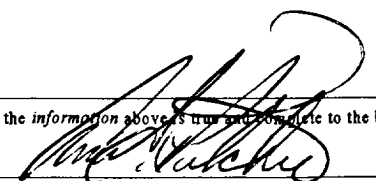
3-16-98: Spud well with Lakota Rig.

3-17-98: Ran 690', 42#, WC-40 STC casing, cemented with lead slurry of 390 sx, Cl C 2% CaCl, tailed with 200 sx, circulated 243 sx to surface. Tested casing to 1500#. WOC - 18 hrs.

3-24-98: Ran 4299', 24# & 32#, cemented with 650 sx lead slurry, 200 sx tail slurry, lost returns @ end of cement job, talked with Tim Gunn w/OCD about cement job. Tested casing, WOC - 18 hrs.

4-1-98: Ran 8570', 17#, K-55, LTC, DV tool @ 5992', circulated cement - 1st stage w/675 sx 50/50 POZ, Cl. "H", Plug down, circulated 99 sx to pit, drop bomb, open DV tool, circulated between stages, cemented 2nd stage w/600 sx 50/50 POZ "H", followed with 200 sx Cl H. WOC - 24+ hrs. Released rig 4-2-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Agent DATE 8-1-98

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
APPROVED BY DISTRICT II SUPERVISOR TITLE DATE 8-13-98

CONDITIONS OF APPROVAL, IF ANY: