

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30 015 30064

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-2372

7. Lease Name or Unit Agreement Name  
Cactus 16 State

8. Well No.  
2

9. Pool name or Wildcat  
Delaware

**SUNDRY NOTICES AND REPORTS ON WELLS**  
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ OTHER

2. Name of Operator  
Sonat Exploration Company - Midland

3. Address of Operator  
110 W. Louisiana, Ste. 500, Midland, Tx 79701

4. Well Location  
Unit Letter P 660 Feet From The South Line and 660 Feet From The East Line  
Section 16 Township 24S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3515

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER Completion & remedial work <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-98: Rugged up Schlumberger wireline, ran logs, perforated well 2 runs 2/4" casing guns, 8195-8233', 4 JSPF, 112 holes. TIH w/2 7/8" tubing to 8087', SION.

4-12-98: Spot 200 gals 7.5% NEFE HCL acid, acidized Brushy Canyon w/1300 gals 7 1/2% NEFE w/ball sealers, flush w/2% KCL, sand frac Brushy Canyon perfs w/32,000 gals 30# Borate XLG, w/2% KCL, 122,330# 20/40 sand.

4-13-98 thru 4-19-98: Clean out well, run electricity and production equipment. Well put on production 4-20-98.

6-25-98: Recompletion operations: Loaded casing w/500 gals Xylene, circulated down casing. Prep to pull production equipment.

6-27-98: Rig up Dawson Well Service, rig up swab, TOH w/production buting. Prep to perf.

6-28-98: MIRU Wedge Wireline, perforate Ramsey sand from 4450-4462' w/2 JSPF, TIH w/Guiberson RBP & packer to 4539'. Tested RBP to 1000#, unable to load well. Pulled packer to 4278' & set, tested to 1000#, Dowell acidized perfs.

6-30-98: Released RBP & TOH, TIH w/production equipment, prep to put well on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 8-10-98

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE 8-13-98

CONDITIONS OF APPROVAL, IF ANY: