

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

Handwritten initials and marks in the top right corner.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30073
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 17914

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []

2. Name of Operator Sonat Exploration Co. - Midland

3. Address of Operator 110 W. Louisiana, Suite 500, Midland, Texas 79701

4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 2 Township 24S Range 31E NMPM Eddy County

7. Lease Name or Unit Agreement Name Tood "2" State

8. Well No. 7

9. Pool name or Wildcat Ingle Wells; Delaware 33745

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3489'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [], PLUG AND ABANDON [], TEMPORARILY ABANDON [], CHANGE PLANS [], PULL OR ALTER CASING [], OTHER []. SUBSEQUENT REPORT OF: REMEDIAL WORK [], ALTERING CASING [], COMMENCE DRILLING OPNS. [], PLUG AND ABANDONMENT [], CASING TEST AND CEMENT JOB [X], OTHER [].

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-28-98: Well Spudded. 3-29-98: Ran 11-3/4", 42# WC-40 casing to 765', cemented with 390 sx "C" w/4% gel, 2% CaCl, 200 sx C1 "C" w/2% CaCl. Circulated 242 sx to pit. Tested to 800# - OK, test BOP & csg to 1000# OK. WOC 18 Hours? 4-04-98: Ran 8-5/8", 24# J-55 casing to 4295', cemented with 1325 sx 35/65 POZ, tailed with 200 sx C1 H, circulated 196 sx to pit. Tested BOP casing to 1000#. WOC 18 Hours? 4-12-98: Ran 5-1/2", 17# casing, 1st stage - 675 sx 50/50 POZ H + 2% gel + 5% salt + 1/4# FC, circulated 2 sx cement to surface, circulated 6 hrs between stages, cement 2nd stage - 475 sx 35/65 POZ H + 6% gel + 5% salt + 1/4# FC, floats held OK, released rig on 4-11-98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Narvie N. McDonald TITLE Regulatory Agent DATE 5-28-98 TYPE OR PRINT NAME Narvie N. McDonald (915) TELEPHONE NO. 684-6381

(This space for State Use) APPROVED BY Jim W. Green B6A District Supervisor DATE 6-5-98

CONDITIONS OF APPROVAL, IF ANY:

1906 18 Hours

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