

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30076
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	17914
7. Lease Name or Unit Agreement Name	
Todd "2" State	
8. Well No.	10
9. Pool name or Wildcat	Ingle Wells; Delaware 33745
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3468'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Sonat Exploration Co. - Midland

3. Address of Operator
110 W. Louisiana, Suite 500, Midland, Texas 79701

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 330 Feet From The West Line

Section 2 Township 24S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3468'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-3-98: Well spudded. Ran 675' of 11-3/4", 42#, WC 40 casing, cemented with 375 sx H + 1.2 D600 + .5 D604 AM + .03 D47 + .025 D801, tailed with 335 and 100 sx 50/50 POZ H + 2% D20 + 5% D44 + .25 pps D29/H neat, circulated to surface w/245 sx to pit, tested to 1000# OK. **WOC 18 Hours?**
- 4-11-98: Ran 8-5/8" casing to 4300', cemented with 1225 sx 35/65 POZ C + 6% D20 + 5% D44 + .25 ppos D29, tailed with 200 sx C1 C neat. Circulated 197 sx to surface. Tested csg to 100#. **WOC 18 Hours?**
- 4-17-98: Ran 8240' of 5-1/2" casing cemented with 600 sx 50/50 POZ, TOC by TS @ 6400', released rig on 4-17-98. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Narvie N. McDonald TITLE Regulatory Agent DATE 5-28-98

TYPE OR PRINT NAME Narvie N. McDonald (915) TELEPHONE NO. 684-6381

(This space for State Use)

APPROVED BY Jim W. Brown BGA TITLE District Supervisor DATE 6-5-98

CONDITIONS OF APPROVAL, IF ANY:

7. 100H 81 30W

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