

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
Other instructions on
reverse side.

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 15303	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER HORIZONTAL WELL <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810 Midland, TX 79710-1810		8. FARM OR LEASE NAME, WELL NO. CORRAL DRAW 9 #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface C. 660' FNL & 1650' FEL-SURF. LOC. / C. 560' FNL & 1500' FWL-TOP PROD. INTRVL. At proposed prod. zone G. 1980' FNL & 1650' FEL-BOTTOM HOLE LOCATION		9. API WELL NO. 30-015-30201	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 MILES SE FROM LOVING, NM		10. FIELD AND POOL, OR WILDCAT CORRAL DRAW WOLFCAMP GAS	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 560'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 9, T25S, R29E	
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH EDDY	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330' MORROW GAS		19. PROPOSED DEPTH 13,415' MD, 11,169' TVD	
20. ROTARY OR CABLE TOOLS ROTARY		21. APPROX. DATE WORK WILL START* MARCH 31, 1998	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 2941' GR			

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8", H-40, STC	48#	600'	625 SXS - SURFACE
12-1/4"	9-5/8", K-55, LTC	36#	2900'	950 SXS - SURFACE
8-3/4"	7", P-110, LTC	26#	10,100'-10,800'	1380 SXS, TOC 2500', DV TOOL 7000'

SEE REMARKS ON
CARLSBAD CONTROLLED WATER BASIN

6-1/8" PILOT OPEN HOLE VERTICAL TOTAL DEPTH OF 11,250'

PLUG BACK TO KICK-OFF POINT @ +/-10,925'. TARGET AZIMUTH = 124 DEGREES
FINAL INCLINATION = 89.6 DEGREES
TOTAL VERTICAL SECTION = 2355'
TOTAL DEPTH = 13,415' MD, 11,169' TVD

RUN 4-1/2" 15.1# P-110 STL LINER. HANG OFF IN 7" CSG WITH MECHANICAL LINER HANGER AND ISOLATION PACKER. (TOP OF LINER @ +/- 10,600'). LINER WILL NOT BE CEMENTED.

NOT IN POTASH AREA.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Maria L. Perez TITLE REGULATORY REPRESENTATIVE DATE 3-5-98

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SIGNED) MARIA L. PEREZ TITLE ADM. MINERALS DATE 4-6-98

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.