Form 3160-5

## UNITED STATES

Hacia Nill

FORM APPROVED Budget Bureau No. 1004-0135

(une 1990) DEPARTMEN	NT OF THE INTERIOR ACARDA AND	Expires: March 31, 1993	
	LAND MANAGEMENT	5. Lease Designation and Serial No.	
		NM 15303	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name	
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Use "APPLICATION FOR PERMIT - " for such proposals  SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Y Gas		8. Well Name and No.	
Well Other		CORRAL DRAW 9 #1	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COM	PANY	FEDERAL	
3. Address and Telephone No.	11 7 4 4 1	9. API Well No. 30-015-30201	
P. O. BOX 51810, MIDLAND, TEXAS 79710-1810 A/C 915-688-6906		10. Field and Pool, or exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey D			
C. 660' FNL & 1650' FWL, SEC. 9, T25S, R29E (SURFACE LOCATION)		CORRAL DRAW WOLFCAMP GAS	
C. 560' FNL & 1500' FWL, SEC. 9, T25S, R29E (TOP OF PROD. INTERVAL) G, 1980' FNL & 1650' FEL, SEC. 9, T25S, R29E (BOTTOM HOLE LOCATION)		11. County or Parish, State  EDDY  NM	
CUTCK ADDDODDIATE BOY	s) TO INDICATE NATURE OF NOTICE, REPOR		
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TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
<b>.</b>	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair	Water Shut-Off	
I had Addidonnion (Water	Altering Casing	Conversion to Injection	
	X Other Ran 7" Csg.	Dispose Water (Note: Report results of multiple completion on Well	
5-19-98 Drld 8-3/4" Hole to 10,820	ortical depths for all markers and zones pertinent to this work.)*  "MD. Ran 246 jts of 7", 26#, P-110, LTC ( "H" 50/50 POZ + 2% Gel, 3 PPS Salt, 3% HALA		
Tailed w/100 sxs "H" + .5%  Opened DV Tool @7498'. Cm Flocele. Tailed w/100 sxs  5-21-98 Changed out sub, made repa log f/10,800'-6000', TOC @ cmt. Drlg ahead.  5-26-98 Drld to 11,250' MD, ran op	HALAD-322, .3% HALAD-344.  This is to cathead. WOC 50.5 hrs. Drld out on a 6300'. Test csg to 3000 psi for 10 minutes	nt to 10,810'.Ran cement bond s, O. K. continued drlg out	
Tailed w/100 sxs "H" + .5%  Opened DV Tool @7498'. Cm Flocele. Tailed w/100 sxs  5-21-98 Changed out sub, made repalog f/10,800'-6000', TOC @cmt. Drlg ahead.  5-26-98 Drld to 11,250' MD, ran op	HALAD-322, .3% HALAD-344.  It'd 2nd state w/ 650 sxs interfill "H" + 5 "C" + .4% HALAD-9. Used 15 centralizers.  In this is to cathead. WOC 50.5 hrs. Drld out cm is 6300'. Test csg to 3000 psi for 10 minutes  It come hole logs CNL/LDT/DLL/MSFL,GR. I cmt w/1% CFR-3, .5% D-AIR, .6% HALAD-9 & No. 10 portion of drainhole.	nt to 10,810'.Ran cement bond s, O. K. continued drlg out	
Opened DV Tool @7498'. Cm Flocele. Tailed w/100 sxs  5-21-98 Changed out sub, made repalog f/10,800'-6000', TOC @cmt. Drlg ahead.  5-26-98 Drld to 11,250' MD, ran op 5-27-98 Plugged back w/150 sxs "H" Prep to kick-off horizontal p	THALAD-322, .3% HALAD-344.  It'd 2nd state w/ 650 sxs interfill "H" + 5 "C" + .4% HALAD-9. Used 15 centralizers.  In this is to cathead. WOC 50.5 hrs. Drld out on the control of the cont	nt to 10,810'.Ran cement bond s, 0. K. continued drlg out WOC. Tagged Cmt @ 10,585'.	