

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 15303	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other HORIZONTAL WELL				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810 Midland, TX 79710-1810 915-688-6906				8. FARM OR LEASE NAME, WELL NO. CORRAL DRAW 9 #1 FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface C. 660' FNL & 1650' FWL. SURFACE LOCATION At top prod. interval reported below C. 625' FNL & 1650' FWL. KOP & WOLFCAMP PENETRATION POINT At total depth F. 1332' FNL & 2574' FWL. BHL				9. API WELL NO. 30-015-30201	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 4-26-98				16. DATE T.D. REACHED 6-30-98	
17. DATE COMPL. (Ready to prod.) 6-30-98				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2941' GR	
20. TOTAL DEPTH, MD & TVD 12,236' MD, 11,145' TVD				21. PLUG BACK T.D., MD & TVD 12,236' MD, 11,145' TVD	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11,325'-12,194' MD, 11,140'-11,145' TVD WOLFCAMP				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT/DLL/MSFL, GR				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13-3/8"		48#		607'	
9-5/8"		36#		2,897'	
7"		26#		10,820'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2, 15.1#		10,508'		10,875'	
P-110					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-7/8"		10,554'		NONE	
31. PERFORATION RECORD (Interval, size and number) 11,325'-12,194' MD, 20/64", 24 HOLES 11,140'-11,145' TVD					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
11,325'-12,194' MD		ACDZ'D W/700 GLS 20@ HCL.,			
		ACDZ'D W/60,000 GLS 15% VCS &			
		20% CO2.			
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-2-98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL SI FOR A MONTH FOR BHP - SEE ATTACHED SUNDRY.			WELL STATUS (Producing or shut-in) SI
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL - BBL.		GAS - MCF.		WATER - BBL.	
OIL GRAVITY - API (CORR.)		GAS GRAVITY - API (CORR.)		WATER GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					
35. LIST OF ATTACHMENTS SEE ATTACHED SUNDRY, C-104, C-102, DIRECTIONAL SURVEY'S					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
WOLFCAMP "A"	11,118' MD	11,186' MD	HORIZONTAL TARGET ZONE.	DELAWARE	2910'	2910'
	11,115' TVD	11,183' TVD	TVD RANGE OF TARGET = 11,138-11,146'.	BONE SPRINGS	6710'	6710'
			ZONE CONTAINS GAS & CONDENSATE	WOLFCAMP	9951'	9948'
				WOLFCAMP "A"	11,118'	11,115'