

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Pogo Producing Company
3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL, Section 1, T24S, R31E

5. Lease Designation and Serial No.
NM-69369

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Sundance 1 Federal #5

9. API Well No.
30-015-28824

10. Field and Pool, or Exploratory Area
Mesa Verde Delaware

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

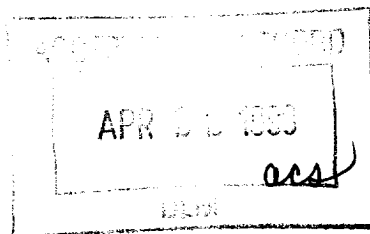
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Lakota #7. Spud well @ 1330 hrs CDT 04/07/98. Drilled 17-1/2" hole to 600'. TD reached @ 1900 hrs CDT 04/09/98. Ran 14 jts 13-3/8" 48# J-55 ST&C csg. Cmt'd w/ 550 sxs "C" Lite w/ 2% CaCl2 12.4 ppg. Tailed w/ 150 sxs "C" w/ 2% CaCl2 14.8 ppg. Plug down @ 2400 hrs CDT 04/09/98. Recovered 75 sxs excess cmt. Total WOC 18 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Test BOP's to 2000#.



14. I hereby certify that the foregoing is true and correct

Signed

[Handwritten Signature]

Title

Senior Operations Engineer

Date

04/17/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date