

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, Section 1, T24S, R31E

5. Lease Designation and Serial No.  
NM-69369

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance 1 Federal #5

9. API Well No.

30-015-28824

10. Field and Pool, or Exploratory Area

Mesa Verde Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Set Inter & Prod Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drd 11" hole 600' to 4357'. TD reached @ 1545 hrs CDT 04/15/98. Ran 100 jts 8-5/8" 24# & 32# J-55 ST&C csg. Float shoe @ 4357'. Float collar @ 4309'. BJ cmt'd w/ 1280 sxs BJ Lite @ 12.4 ppg followed by 150 sxs Premium Plus @ 14.8 ppg. Plug down @ 0315 hrs CDT 04/16/98. Recov 200 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead. NU BOP's & test to 2000 psi.

TD & Production Csg - Drd 7-7/8" hole to 8510'. TD reached @ 1200 hrs CDT 04/22/98. Logged well w/ Schlumberger. Ran 193 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Float shoe @ 8510'. Float collar @ 8464'. Stage tool @ 6514'. BJ cmt'd 1st stage w/ 600 sxs CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Displace cmt & land plug. Drop bomb & open DV tool. Circulated 5 hrs between stages. Recovered 85 sxs excess cmt. Cmt 2nd stage w/ 315 sxs CI "C" + .25% FL52 + .01% SMS @ 12.4 ppg followed by 640 sxs CI "C" + .15% FL52 + .05% CD32 + .01% SMS @ 14.8 ppg. Plug down @ 1030 hrs CDT 04/24/98. TOC @ 3606'. ND BOP's & make cut-off. Weld on wellhead.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Oeprations Engineer

Date 05/11/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_