

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-69369	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pogo Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100		8. FARM OR LEASE NAME, WELL NO. Sundance 1 Federal #5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL, Section 1, T24S, R31E At top prod. interval reported below same At total depth same		9. API WELL NO. 30213 30-015-28824	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Mesa Verde Delaware	
DATE ISSUED 03/19/98		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 1, T24S, R31E	
15. DATE SPUDDED 04/07/98		12. COUNTY OR PARISH Eddy County	
16. DATE T.D. REACHED 04/22/98		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 05/06/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3524' GR	
19. ELEV. CASINGHEAD 3523'		20. TOTAL DEPTH, MD & TVD 8510'	
21. PLUG, BACK T.D., MD & TVD 8465'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0'-8510'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8106'-22', 8156'-70', 8312'-20' Brushy Canyon (MD & TVD)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	600'	17-1/2	700 sxs-circ 75 sxs	
8-5/8	24# & 32#	4357'	11	1430 sxs-circ 200 sxs	
5-1/2	15.5# & 17#	8510'	7-7/8	1555 sxs-TOC @ 3606'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8014'	
31. PERFORATION RECORD							

31. PERFORATION RECORD (Interval, size and number)
8106'-22' (12 - .50" dia holes)
8156'-70' (10 - .50" dia holes)
8312'-20' (6 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8106'-22'	Acidz w/ 1000 gals 7-1/2% HCL
8156'-70'	Frac w/ 115,000# 16/30 sand
8312'-20'	

33. * PRODUCTION							
DATE FIRST PRODUCTION 05/07/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 1-1/4" insert				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 05/10/98	HOURS TESTED 24	CHOKE SIZE ---	PROD'N FOR TEST PERIOD ---	OIL---BBL. 130	GAS---MCF. 63	WATER---BBL. 262	GAS-OIL RATIO 485:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL---BBL. 130	GAS---MCF. 63	WATER---BBL. 262	OIL GRAVITY-API (CORR.) 40.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY John Osborne	

35. LIST OF ATTACHMENTS
C-104, Logs, Sundry, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Senior Operations Engineer DATE 05/11/98

*(See instruction and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[illegible]