

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-015-30229
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Chaparral "10"
8. Well No.	1
9. Pool name or Wildcat	Salt Draw; Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>25-S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2926' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/08/98: TD 8-3/4" hole at 10,715'. RU csg crew and ran 243 jts 7" 26.0# P-110 LT&C casing and set at 10,715'. float collar at 10,631'. RU BJ Services to cement.  
6/09/98: Cemented w/ 775 sx 50/50 Poz H cmt. Plug down at 1:00 a.m., float held ok. ND BOPs & set slips. Had problems w/ gas & oil flowing thru slips. Pull slips and NU BOPs. Run temp survey, found TOC @ 6740'. Tried to run 1" pipe down 9-5/8" x 7" annulus, 1" would not go past 60'. RU BJ. Pumped 130 bbls 10# brine. Bled pressure. Well not dead.  
6/10/98: NU, test BOP stack. Pumped 200 bbls 12.2# mud, 1 BPM @ 200-100#. SWIM bled well off, well dead. ND BOPs, set slips, cut csg off. NU & test tbg spool to 4500 psi. NU stack.  
6/11/98: NU & test stack & csg. Replace stand pipe valve, place rubbers on pipe. PU DC & 3-1/2" DP, 2 reamers, & rubbers on pipe every other jt. PU 35 jts.  
6/12/98: PU DP. Tag cmt at 10,630'. Resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 6/15/98  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

APPROVED BY Jim W. Green B6P TITLE District Supervisor DATE 6-24-98  
CONDITIONS OF APPROVAL, IF ANY: