

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-015-30229
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Chaparral "10"
8. Well No.	1
9. Pool name or Wildcat	Undesignated Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2926' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Plug back, released rig ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/03/98: RU BJ cementers & RU LD machine. Set Plug #1: Set cmt plug @ 13,274-174'; Plug #2: LD DP & set cmt plug from 12,654-554'; Plug #3: LD DP & set cmt plug from 11,812-712'.

7/04/98: PB TD 10,505'. Spot plug #4 10,768'-10,546' w/ 40 sx Class-H + .4% FL-52', pull DP to 9646', WO cmt. TIH to 10,505', tag cmt 260' plug. LD DP & kelly. ND BOP & clean pits. Release rig @ 6pm, 7/04/98. WO completion.

8/18/98: MIRU PU. ND WH, NU BOP. RU WL, RIH w/tools, set dwn @ 3424', POOH. TIH w/bit & scraper to 7000'. Circ hole w/260 bbl 10#. SWI.

8/19/98: POOH w/ tbq. TIH w/ WL. Corralate & perf 4 holes at 6700'. Pump into formation 4.9 BPM & 1700#. TIH w/ retainer & set down at 1350'. Pull 10 pts. over & POOH. Sheared btm slips. TIH w/ new tool & set down at 5600'. Set retainer. Pull 28 pts over & POOH w/ setting tool. Left retainer in hole. SWI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 10/12/98  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/686-6612

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 10-16-98  
CONDITIONS OF APPROVAL, IF ANY: