						C	CISI BLIN BOW	-		
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Energy, Minera	State of New Mills and Natural	Mexico Resourc	es Depar	-			For Rev	m C-105 ised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONS	SERVATI	ON D	IVISI	ON	WELL API NO 30-015-3				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sa	2040 Pachec inta Fe, NM				5. Indicate Ty	pe Of Lease	те 🗍	FEE X	
DISTRICT III		,		Ē ir g	F	6. State Oil &				
1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR	RECOMPLET	ION REPORT	ANDLO	G						
Ia. Type of Well: OIL WELL X GAS WELL		OTHER				7. Lease Nam	e or Unit Agro	eement N	ame	
b. Type of Completion: NEW WORK DEEPEN			(ER			Chaparral	"10"			
2. Name of Operator Santa Fe Energy Resources,	Inc				1	8. Well No.				
3. Address of Operator				·		9 Pool name $5 W W W$	or Wildcat	Ke		
550 W. Texas, Suite 1330, 4. Well Location	Midland, TX	79701				Undesigna	ted (Dela	ware)		
Unit Letter F : 1980	_ Feet From The	North	I	ine and _	1980) Feet F	rom The	Wes	tLine	
Section 10	Township 25S	F	Range 28E			IPM	Eddy		County	
10. Date Spudded 11. Date T.D. React 5/10/98 7/02/98	hed 12. Date (9/17	Compl.(Ready to]	Prod.)		ations(DF a	& RKB, RT, (GR, etc.) [4	. Elev.	Casinghead	
15. Total Depth 16. Plug Bac		17. If Multiple C Many Zones?	ompl. How	18.	Intervals Drilled By	Rotary To	ols IC	able Too	ls	
13,275*5000*19. Producing Interval(s), of this completion	n - Top, Bottom, Na	ime	<u>N/A</u>			A112	0. Was Direct	N/A tional Su	rvey Made	
4776' - 4794' (Delaware) 21. Type Electric and Other Logs Run							No		, 	
Platform Express Three Detec	<u>tor Litho Der</u>	sity/CN; Az	imuthal	Latero	log	22. Was We NO	ll Cored			
23. CASING SIZE WEIGHT LB.	CASING REC	CORD (Repo	rt all str	ings set	in well) EMENTING R	ECORD			
13-3/8" 48.0	612'		7-1/2"			<u>C1 "C" (c</u>		None	OUNT PULLED	
7" 26.0	10,715	8	-3/4"			sx 50/50 Poz H (TOC @ None				
					6740'	<u>by Temp Su</u>	irvey)		····	
	·						<u> </u>			
24. SIZE TOP	LINER RECO BOTTOM	RD SACKS CEME	NT	CREEN	25. TU SIZE		ING RECO		PACKER SET	
_N/A					2-7		4763'	EI	N/A	
26. Perforation record (interval, size, and	nd number)	<u> </u>	127.	ACID	SHOT F	RACTURE	CEMENT	C SOFI	TE ETC	
4776-4780' (4 JSPF 17 holes)			D	EPTH INT	ERVAL	AMOUN	NT AND KIN	D MATE	RIAL USED	
4784-4794' (4 JSPF 41 holes)			47	6-4794			<u>15% HCl</u> 40# gel		<u>Frac w/</u> 2000# 16/30	
28.		PRODUCTI				1	16/30 res			
Date First Production Production	on Method (Flowin	g, gas lift, pumpi	ing - Size a				Well Status (· Shut-in)	
9/22/98 Pumpin Date of Test Hours Tested	ng - 2-1/2" x Choke Size	1.1/2" x 16	5' RHBC Oil - BI		ip Gas - MCI	F Water	Producir	ng Gas - Oil	Ratio	
10/2/9824Flow Tubing Press.Casing Pressure	N/A Calculated 24-	Test Period	62		50	47		806		
N/A 70	Hour Rate	Oil - Bbl. 62	50	- MCF	Water 47	- B bl.	Oil Gravity - 38.4	- API -(C	orr.)	
29. Disposition of Gas (Sold, used for fuel, Vented	vented, etc.)					Test Wit	nessed By			
30. List Attachments										
C-129. C-104. Deviation 31. I hereby certify that the information sho	on Survey, Lo own on both sides o	gs If this form is tru	e and com	nlete to the	best of m	y knowledge a	nd belief			
\frown				piece co un	o wase or mi					
Signature	alleng	Printed				le <u>Sr. Pi</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

1. Anny	. T. Canyon		T. Ojo Alamo	т	Penn "R"	
L. Salt	T. Strawn 1	1,762	T. Kirtland-Fruitland	т. Т	Penn "C"	
D. Salt	I. Atoka 1	1.947	T. Pictured Cliffs	T.	Penn "D"	
1. Yates	T. Miss		T. Cliff House	T	The sector 11 -	
1. 7 Rivers	T. Devonian		T. Menefee	т	Madison	
	. I. Shunan		E Point Lookout	T	Elhort	
r. Orayourg	I. MONTOVA		T. Mancos	I. T	McCrackon	
T. San Andres	T. Simpson	,	T. Gallup	1. T	Ignacio Otzte	
L. Glorieta		·	Base Greenhorn	I.		
T. Paddock	T. Ellenburger		T. Dakota	I.	Granite	
T. Blinebry	T. Gr. Wash		T. Morrison		<u>e - mai en</u>	
T. Tubb	T. Delaware Sand		T. Morrison T. Todilto	Ι. Τ		
T. Drinkard	T. Bone Springs		T. Entrada	^··_		
T. Abo	T. Bell Canyon		T. Wingate			
T. Wolfcamp9400	T. Cherry Canyon	3314	T. Chinle	<u> </u>		
T. Penn	T. Brushy Canyon	4950	Г. Permain	<u>1.</u>		
T. Cisco (Bough C)	T. Morrow Clastics 1	2,760	Γ. Penn "A"	T.		
			S OR ZONES			
No. 1, from	to					
No. 2, from	to		No. 3, from	•••••••••••••••••••••••••••••••••••••••	. to	
			TER SANDS	••••••	. 10	
Include data on rate of water infle	ow and elevation to which w	ater rose	in hole			
No. 1, from	to	1030	nn nuic. faat			
No. 2, from	to					
No. 3. from	to	•••••••••••••••••••••••••••••••••••••••	feet			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology