Form 3160-5 (November 1994)

## M. Oll Co. .. Byision NITED STATES BUREAU OF LAND MANAGEMENT 11 S. 1st Sit at

FORM APPRO	VED (
Budget Bureau No.	
Expires July 31.	1996

2 3 2834 5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS		NM93207			
Do not use this form for abandoned well. Use For	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or f			
1. Type of Well Oil X Gas Well Other  2. Name of Operator BURLINGTON RESOURCES OIL & GAS COM	8. Well Name and No. EL PASO "14" #1 FEDERAL 9. API Well No.				
3a. Address P.O. Box 51810 Midland, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Descr K, 1900' FSL & 1850' FWL, SEC. 14,	T26S, R30E - SURFACE LOCATION	30-015-30278  10. Field and Pool, or Exploratory Area  ROSS DRAW WOLFCAMP GAS  11. County or Parish, State			
0, 983 FSL & 1650 FEL, SEC. 14,	1265, R30E - PRUPUSED BHL HATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE	EDDY N.M. EPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF AC				
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Alter Casing Fracture Treat R Casing Repair New Construction R Change Plans Plug and Abandon T	roduction (Start/Resume) Water Shut-Off seclamation Well Integrity Recomplete X Other RAN Semporarily Abandon 9-5/8" CASING			
If the proposal is to deepen directionally or recommendated the Bond under which the work will be proposed to a completion of the involved operations.	rly state all pertinent details, including estimated starting date of plete horizontally, give subsurface locations and measured and terformed or provide the Bond No. on file with BLM'BIA. Ref f the operation results in a multiple completion or recompletion notices shall be filed only after all requirements, including recompl.)	rnie vertical depins of all pertinent markers and zon quired subsequent reports shall be filed within 30 d in a new interval, a Form 3160-4 shall be filed or			
8-6-98 DRILLED 12-1/4" HOLE TO 3 8-7-98 RAN 87 JTS, 9-5/8", 36#, CMT'D FIRST STAGE W/575 S WT 11.9 YLD 2.48. TAILED 215 SXS TO PIT.	680'. K55, LT&C CASING SET AT 3680. XS INTERFILL "C" + 2% CACL2 + 5# PPS GIL SLURRY WITH 300 SXS CLASS C + 2% CACL2,	SONITE + 0.25 PPS FLOCELE. WT 14.8 YLD 1.33. CIRCULATED			
DV TOOL AT 1980'					

CMT'D SECOND STAGE W/845 SXS INTERFILL "C' + 2% CACL2 + 5# PPS GILSONITE + 0.25 PPS FLOCELE, WT 11.9 YLD 2.48. TAILED SLURRY W/100 SXS CLASS "C" = 2% CACL2, WT

120 SXS TO PIT. USED 8 CENTRALIZERS. TESTED CSG TO 1500 PSI.

8-8-98 TEST BOP TO 250 PSI LOW AND 3000 PSI HIGH. WOC

RIG. SGD.) GARY G	<b>OUI</b>	LEPUG	1	3	1993	
20.5 HRS. PIG COD LOADY O	11	Alic	1	0	<b>4000</b>	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  MARIA L. PEREZ	Title REGULATORY R	REGULATORY REPRESENTATIVE		
Maria L. Pers	Date 8-12-98			
THIS SPACE	FOR FEDERAL OR STATE OFFICE US	SE		
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	does not warrant or of in the subject lease			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.